

Tailoring zeolites for enhanced post-combustion CO₂ capture: A critical review

Ali H. Whaieb^a, Farah T. Jasim^a, Amer A. Abdulrahman^a, Idres M. Khuder^b, Saba A. Ghani^{b,*}, Islam Md Rizwanul Fattah^c, Nalan Turkoz Karakullukcu^d

^a Department of Chemical Engineering, University of Technology- Iraq, 52 Alsinat St., Baghdad PO Box 35010, Iraq

^b Chemical Engineering Department, Tikrit University, Salahudin, 34001, Iraq

^c Centre for Technology in Water and Wastewater (CTWW), School of Civil and Environmental Engineering, Faculty of Engineering and IT, University of Technology Sydney, 2007, Ultimo, NSW, Australia

^d Karadeniz Advanced Technology Research and Application Center, Ondokuz Mayıs University, Samsun, Turkey

ARTICLE INFO

Keywords:

CO₂ capture
Post-combustion
Zeolites
Review

ABSTRACT

Fossil combustion mainly contributes to global warming and increases atmospheric CO₂ levels, an essential greenhouse gas and environmental risk. The atmospheric CO₂ level increased, emphasizing the necessity to restrict the emission while maintaining it out of the carbon cycle. Various porous adsorbents were created as CO₂ capture sorbents, but they have been just moderately successful and require upgrading with more efficient porous adsorbents to address global climate issues caused by CO₂. Due to their tunable pore sizes, high chemical stability, superior adsorption selectivity, and large surface area, zeolite-based adsorbents are considered promising materials for CO₂ capture. Their framework structures allow for molecular sieving, ion exchange, and surface modifications, further enhancing their adsorption efficiency and regeneration capability.

1. Introduction

The increasing levels of atmospheric CO₂ due to fossil fuel combustion pose a critical environmental challenge. According to the IPCC estimation, greenhouse gas (GHG) emissions must peak by 2025 [1]. Consequently, a 43 % reduction in GHG emissions is projected by 2030. Fig. 1 provides a visual representation of the atmospheric composition of greenhouse gases. Conversely, a failure to implement substantial mitigation measures could lead to a substantial increase in global average temperature and atmospheric CO₂ levels, reaching 3.2 °C and 570 ppm, respectively, by the end of the 21st century [1,2].

Various CO₂ capture technologies have been explored, including solvent absorption, membrane separation, cryogenic processes, and solid sorbent adsorption. However, existing CCS technologies face several limitations that hinder their large-scale adoption. Carbon capture and storage (CCS) technologies encompass various approaches, including solvent absorption, membrane separation, cryogenic processes, and solid sorbent adsorption. While solvent-based technologies, such as amine scrubbing, remain widely used due to their high CO₂ capture efficiency, they suffer from drawbacks such as high energy

consumption, solvent degradation, and corrosivity. Membrane-based and cryogenic separation methods, although promising, are often constrained by material selectivity, high operational costs, and the need for extreme conditions. Adsorption-based capture methods using solid sorbents have emerged as an energy-efficient alternative; however, conventional materials such as activated carbon and metal-organic frameworks (MOFs) often exhibit limited CO₂ selectivity, poor stability under humid conditions, or high regeneration energy demands.

Among adsorption-based technologies, zeolites have garnered significant attention due to their high thermal and chemical stability, tunable porosity, and superior adsorption properties. Unlike conventional adsorbents, zeolites offer a balance of high CO₂ affinity, recyclability, and selective separation, making them a promising candidate for scalable CO₂ capture. By modifying their pore structures and chemical composition, zeolites can be engineered to overcome the limitations of existing capture technologies. This study focuses on the advancements in zeolite modification techniques, including ion exchange, amine functionalization, and composite formation, to optimize their CO₂ capture performance for industrial applications.

Traditional solvent-based CO₂ capture methods, such as amine

* Corresponding author.

E-mail address: gghenis@tu.edu.iq (S.A. Ghani).

<https://doi.org/10.1016/j.crgsc.2025.100451>

Received 30 November 2024; Received in revised form 14 March 2025; Accepted 15 March 2025

Available online 18 March 2025

2666-0865/© 2025 The Authors. Published by Elsevier B.V. This is an open access article under the CC BY-NC license (<http://creativecommons.org/licenses/by-nc/4.0/>).

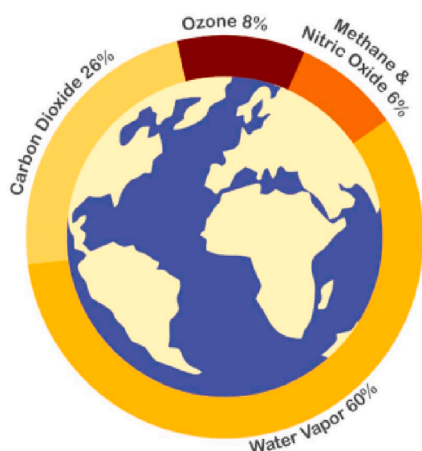


Fig. 1. Greenhouse gases percentage in the atmosphere.

scrubbing, suffer from high energy consumption, solvent degradation, and corrosion issues, making them costly and less sustainable. Membrane-based separation, while promising, is often limited by permeability-selectivity trade-offs, leading to reduced efficiency in real-world applications. Cryogenic separation requires extremely low temperatures, making it energy-intensive and economically challenging for widespread deployment. Furthermore, adsorption-based methods using conventional porous materials such as activated carbon, metal-organic frameworks (MOFs), and zeolites have demonstrated varying degrees of success, but most suffer from limitations in selectivity, adsorption capacity, and regeneration efficiency under industrial conditions.

The resulting climate crisis and environmental degradation necessitate the development of effective strategies to mitigate CO₂ emissions. Carbon capture and storage (CCS) emerges as a crucial technology aimed at reducing atmospheric CO₂ concentrations. CCS involves capturing CO₂ from significant point sources, such as power plants and industrial facilities, followed by its transportation and secure storage in geological formations. Post-combustion CO₂ capture, a mature and widely applicable method, involves extracting CO₂ from flue gas post-combustion. This method is particularly advantageous as it can be retrofitted to existing power plants and industrial processes and other sources (shown in Fig. 2), making it a flexible and cost-effective option for reducing emissions.

The low concentration of CO₂ in flue gas, typically ranging from 10 % to 15 %, and the presence of other gases like nitrogen and oxygen present significant challenges in achieving efficient CO₂ separation. Post-combustion CO₂ capture remains a critical area of research due to its applicability in retrofitting existing industrial facilities. A recent review by Raganati and Ammendola [4] provides an extensive evaluation of current technologies, emphasizing the challenges of solvent-based and membrane-based methods. Our study builds upon this foundation

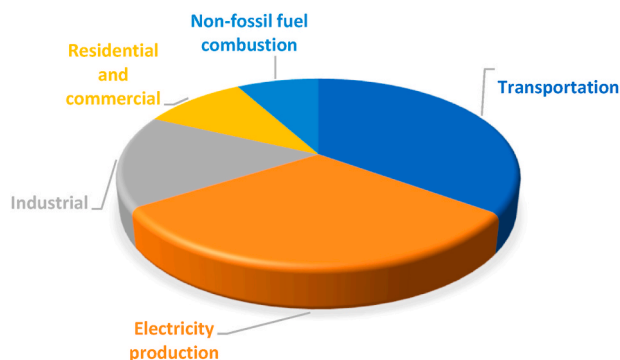


Fig. 2. Carbon dioxide emission from different sources [3].

by exploring recent advancements in zeolite modifications for improved CO₂ capture efficiency. CO₂ capture technologies are generally categorized into **pre-combustion**, **post-combustion**, and **oxy-fuel combustion** processes as shown in Fig. 3 [5], each with its own advantages and limitations. **Pre-combustion capture** involves the conversion of fossil fuels into syngas (a mixture of CO and H₂), followed by CO₂ separation before combustion. This method achieves high CO₂ removal efficiency but is limited by high capital costs, complex process requirements, and its applicability primarily to newly built facilities rather than existing power plants. **Oxy-fuel combustion**, on the other hand, burns fossil fuels in a high-purity oxygen environment instead of air, producing a flue gas composed mainly of CO₂ and water vapor. This simplifies CO₂ separation but requires significant energy input for oxygen production via air separation units (ASUs), making the process energy-intensive. Additionally, high flame temperatures in oxy-fuel combustion create operational challenges related to material degradation and process optimization. In contrast, **post-combustion CO₂ capture** is the most feasible option for existing industrial plants and power stations, as it does not require significant modifications to the combustion process. It involves capturing CO₂ from flue gases after combustion using solvent absorption, membrane separation, cryogenic processes, or solid sorbents such as zeolites. While post-combustion capture has historically been energy-intensive, recent advancements in materials, particularly modified zeolites, have significantly improved capture efficiency and regeneration performance, making it a more practical solution for near-term CO₂ mitigation efforts. Pre-combustion capture involves separating CO₂ after fuel reformation and produces syngas, a hydrogen and carbon monoxide mixture [6,7]. Oxy-fuel combustion technology includes burning fossil fuels in the presence of pure oxygen [7]. The post-combustion CO₂ capture approach involves capturing CO₂ from flue gas (end-of-pipe treatment approach). Given these considerations, post-combustion CO₂ capture remains a key research focus due to its **scalability, applicability to existing infrastructure, and ongoing advancements in adsorption-based technologies that enhance cost-effectiveness and efficiency**. The economic and environmental viability of CO₂ capture technologies is critical for their large-scale adoption. While post-combustion capture using **zeolite-based adsorbents** has demonstrated promising efficiency, its feasibility depends on factors such as **cost-effectiveness, energy consumption, scalability, and environmental sustainability**. This section provides a deeper analysis of these aspects, focusing on the cost-benefit trade-offs and environmental impacts associated with various CO₂ capture technologies. The **capital and operational costs** of CO₂ capture systems vary widely depending on the technology used. **Solvent-based CO₂ capture**, such as amine scrubbing, remains the most commercially developed method, but its high energy demand for solvent regeneration contributes to significant operational costs. Studies indicate that **amine-based systems cost \$40–80 per ton of CO₂ captured**, with additional expenses related to corrosion control and solvent degradation (IEA, 2023). In contrast, **solid sorbents such as zeolites offer lower regeneration costs**, with estimates ranging between **\$20–50 per ton of CO₂** due to

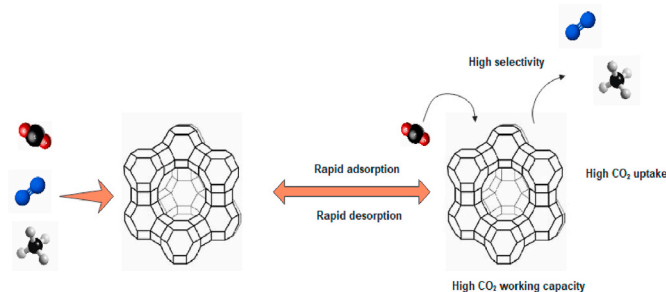


Fig. 3. Graphical describing of favorable properties of adsorbent for carbon dioxide capture [15].

their high stability and reduced thermal energy requirements [8]. Natural zeolites further reduce costs by eliminating the need for complex synthesis processes, making them an attractive option for large-scale deployment in cost-sensitive industries [9]. However, their **variable composition and lower adsorption selectivity** may require **pre-treatment and functionalization**, which could increase initial investment costs.

Post-combustion CO₂ capture, the simplest and foundational CCS technology, remains a crucial method for reducing emissions from large stationary sources like power plants and industrial facilities [11,12]. While pre-combustion and oxy-fuel capture offer advantages, they are unlikely to completely supplant post-combustion capture globally [11, 13]. Post-combustion capture technology is considered an optimum capture route because there is no need to modify the existing emission technology without any major changes. Various separation techniques used for capturing CO₂ from flue gas streams are dependent upon the capture process principle, including solvent absorption, membrane technology, cryogenic methods, solid material adsorption, and the calcium looping cycle. Among these, adsorption offers several benefits, such as low energy consumption, economical regeneration, high loading capacity under ambient conditions, and a simple process that generates no liquid waste [14,15]. Further advantages include superior mechanical and chemical stability, high tolerance to flue gas pollutants, and easy maintenance. This suggests that this technology has a bright future in the capture and storage of CO₂. It is one of the mechanisms that has been studied the most and could eventually be applied as an emission-cleanup technology [16,17]. In addition, solid adsorbents with beneficial characteristics have been created; these include high adsorption capacity, insensitivity to moisture, variable properties, affordability, good CO₂ selectivity, ease of regeneration, and good reusability (Fig. 3).

Zeolites, a class of crystalline microporous aluminosilicates, have garnered significant attention as promising adsorbents for post-combustion CO₂ capture (see Table 1). Their unique structural characteristics, such as high surface area, tunable pore sizes, and chemical stability, make them ideal candidates for selectively adsorbing CO₂ over other gases. Additionally, the ability to tailor the properties of zeolites through chemical and structural modifications provides a pathway to enhance their CO₂ capture performance. Several recent review articles have explored various aspects of zeolite-based adsorbents and their applications in CO₂ capture. However, many of these reviews either focus on general adsorption materials, provide broad discussions

without specific performance comparisons, or lack a comprehensive evaluation of emerging trends and future directions. To highlight the novelty of our review, Table 2 summarizes the scope, focus areas, and limitations of key review articles in the field:

The goal of the present review is to offer guidance for future endeavors in enhancing the performance of zeolite materials for post-combustion CO₂ capture in an effective and cost-efficient manner. Additionally, a comparison of zeolites with other CCS materials is presented to highlight their advantages and challenges. Understanding these modifications is crucial for optimizing zeolites as cost-effective and scalable adsorbents for CO₂ capture in industrial applications.

Table 2
Summary of recent review studies on zeolite-based adsorbents for CO₂ capture.

Reference	Year	Literature Reviewed Until	Key Focus Areas	Identified Gaps
[4,18]	2024	2023	Synthesis & Adsorption Mechanisms	Lacks performance-based comparisons & emerging trends
[19]	2022	2021	Zeolite Modifications	Limited industrial-scale feasibility analysis
[20]	2020	2019	Adsorption Kinetics & Capacity	Does not provide an economic or sustainability analysis
[21]	2023	2022	CO ₂ Capture Performance	Focuses only on lab-scale studies
[22]	2022	2021	Zeolite Surface Functionalization	Minimal discussion on regeneration and durability
[23]	2024	2022	Hybrid Zeolite Composites	Lacks long-term stability assessments
[24]	2011	2010	Emerging CO ₂ Adsorption Trends	Limited discussion on real-world applications
[25]	2024	2023	Zeolite-Based Industrial CO ₂ Capture	Does not address economic feasibility

Table 1
Carbon dioxide capture approach and operating parameter [10].

Capture process	Method	Material used	Pressure (atm)	Temp. (°C)	CO ₂ capture (vol%)	Removal of impurities
A. Post-combustion CO ₂ capture						
Absorption	Chemical absorption	MEA, DEA, TEA Chilled ammonia	1	40–60	(3–25)	NO _x , SO _x , and PM
Adsorption	Physical adsorption	Zeolite, carbonate sorbents, molecular sieve				
	Chemical looping	Activated carbon				
Membrane	Molten carbonate membrane	Ion transport membrane				
	Immobilized liquid membrane	Polymeric membrane				
Cryogenic	CO ₂ liquefaction	Hybrid system (cryogenic + membrane)				
B. Pre-combustion CO ₂ capture						
Absorption	Physical absorption	Selexol	(15–40)	200–450	(15–50)	NO _x , SO _x
	Chemical absorption	Fluor				
Adsorption		Zeolite				
		Carbonates				
		Activated carbon				
		Hydrotalcites, silicates				
Membrane		Metal membrane water gas shift reactor				
		Ion transport membrane				
Cryogenic	CO ₂ liquefaction	Hybrid system (cryogenic + membrane)				
C. Oxy-fuel combustion						
Adsorption	Chemical looping	Zeolite	1	–55	(75–90)	NO _x , SO _x
	Physical adsorption	Activated carbon				
Membrane	Ion transport membrane	Polymeric membrane				
	Carbon molecular sieve					
Cryogenic	Distillation					

2. Fundamentals of zeolites

Ever since Cronstedt made the significant discovery in 1756, zeolites have garnered significant academic interest, leading to numerous practical applications in recent years [26]. Zeolites possess several advantages, including stability over repeated cycles, large surface area, and exceptionally rapid CO₂ adsorption kinetics compared to other solid sorbents [27,28]. Additionally, zeolites exhibit strong adsorption sites and favorable mechanical properties, such as high abrasion resistance, density, and mechanical strength, enabling their formation into granules, spheres, and extrudate [29,30]. Furthermore, these CO₂ capture materials exhibit substantial adsorption capacity under moderate operating conditions (0–100 °C, 0.1–1 bar) [31], strongly influenced by temperature and positively correlated with pore size. However, CO₂ uptake by zeolites declines significantly as temperature approaches 100 °C. According to a recent review by Kumar et al. [32], the optimal temperature for CO₂ adsorption on zeolites is 70 °C, lower than typical flue gas temperatures (around 90 °C). Thus, either cooling flue gas or modifying adsorbents for high-temperature operation is necessary. However, cooling introduces additional energy consumption and cost to CO₂ capture technology. Therefore, it is essential to handle this component in the future adequately [27].

2.1. Zeolite adsorbent structure and types for CO₂ capture

Zeolites are crystalline microporous aluminosilicates composed of corner-sharing TO₄ tetrahedra (see Fig. 4), where T can be silicon or aluminum. Aluminum atoms exhibit a strong affinity for the oxygen atoms in the structure, providing a favorable atmosphere for the transfer of cations [33,34].

Cations within zeolites play a crucial role in CO₂ capture by attracting CO₂ molecules to the zeolite structure [15]. These cations, which can be organic (e.g., alkylammonium) or inorganic (e.g., alkali, alkaline earth, and other metals), are incorporated into the zeolite framework during synthesis or post-synthesis treatments like calcination or ion exchange. This ion exchange property is a key characteristic of zeolites [35]. Cations enhance CO₂ adsorption by forming strong electrostatic interactions with negatively charged oxygen atoms. Moreover, they enhance the structural integrity of the zeolite lattice, assuring its endurance through the capture process. Zeolites promote ion exchange with CO₂, resulting in the creation of CO₂-cation complexes and enhanced adsorption capacity. The kind and concentration of cations markedly affect zeolite selectivity, augmenting their capacity to adsorb CO₂ from flue gas [36]. The structural and chemical properties of zeolites, particularly their Si/Al ratio and cationic composition, play a crucial role in their CO₂ adsorption performance. The Si/Al ratio determines the overall framework charge of the zeolite, influencing its hydrophilicity and affinity for polar molecules like CO₂. Zeolites with a low Si/Al ratio exhibit higher ion-exchange capacities and stronger electrostatic interactions with CO₂ due to the presence of more negatively charged aluminum sites. However, these low-silica zeolites tend to be more hydrophilic, which can reduce selectivity in humid environments. In contrast, high Si/Al ratio zeolites possess enhanced hydrophobicity, making them more resistant to moisture interference but potentially reducing CO₂ adsorption due to weaker electrostatic interactions. The presence and type of exchangeable cations also significantly impact zeolite adsorption behavior. Cations such as Na⁺, K⁺,

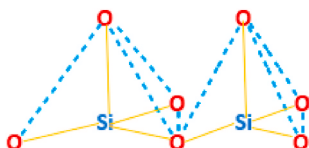


Fig. 4. Two corner-sharing SiO₄ tetrahedra [33].

Ca²⁺, and Mg²⁺ interact with CO₂ molecules through electrostatic forces and polarization effects. Studies have shown that alkali metal cations (e.g., Na⁺ and K⁺) enhance CO₂ adsorption due to their moderate interaction strength, whereas alkaline earth cations (e.g., Ca²⁺ and Mg²⁺) exhibit stronger binding with CO₂ but can lead to diffusion limitations in microporous structures. The selection of cation type and its distribution within the zeolite framework is critical in tuning adsorption selectivity, balancing CO₂ uptake, regeneration efficiency, and competitive adsorption with other gases such as N₂ and H₂O. By optimizing both the Si/Al ratio and cationic composition, zeolites can be engineered for higher CO₂ selectivity, improved adsorption capacity, and enhanced performance under real industrial conditions. In this study, we explore various modification techniques, including ion exchange and framework functionalization, to systematically improve the CO₂ capture efficiency of zeolites.

Zeolites, classified as molecular sieves due to their microporous structure, can selectively adsorb gas molecules based on pore size. Thus, the zeolite can only adsorb gas molecules with a kinetic diameter smaller than its pore size. The topology and pore diameter of the crystal lattice are crucial factors in developing zeolite-based CO₂ capture materials. Introducing mesopores into microporous zeolites, achieved through synthesizing hierarchical porous materials, is one of the most promising approaches for creating novel structures with tailored chemical and textural attributes. Its flexible porous structure gets around molecule transport problems, leading to better CO₂ absorption and better mass transfer across the mesoporous channels [27,37,38].

FAU-structured zeolites, including X and Y, have been thoroughly investigated owing to their stable crystalline morphologies and substantial pore volumes. X-type zeolites generally comprise 77–96 cations, whereas Y-type zeolites consist of 48–76 aluminium cations per site. The two zeolites exhibit analogous structures, with the principal distinction being the Si/Al ratio [39]. The electric field produced by cations affects their quantity within the zeolite. X-type zeolites typically possess a higher cation content than Y-type zeolites, mainly attributable to the presence of aluminium. FAU-structured zeolites, such as 13X and NaY, are extensively utilized for the adsorption and storage of CO₂ [34]. In 2009, Shao and colleagues demonstrated the effectiveness of NaY zeolite in capturing CO₂, attributing this capability to its substantial surface area of 732 m²/g. The robust crystalline structure of NaY zeolite, along with its extensive three-dimensional pore network, further enhances its adaptability across diverse applications [40].





A well-established approach involves synthesizing 4A zeolites, which can then be transformed into 3A zeolites by substituting the sodium cation with a potassium cation, or into 5A zeolites by replacing the sodium ion with calcium or magnesium [41]. By adjusting the quantity of surfactants and alkanol groups, the surface areas of these zeolites can be modulated, allowing for optimized CO₂ adsorption at low pressures. Both 4A and 13X zeolites are effective in capturing CO₂, with zeolite 13X exhibiting a superior adsorption capacity. Table 3 presents examples of the aforementioned structures, and Fig. 5 illustrates the types of zeolites commonly used for CO₂ adsorption [27].

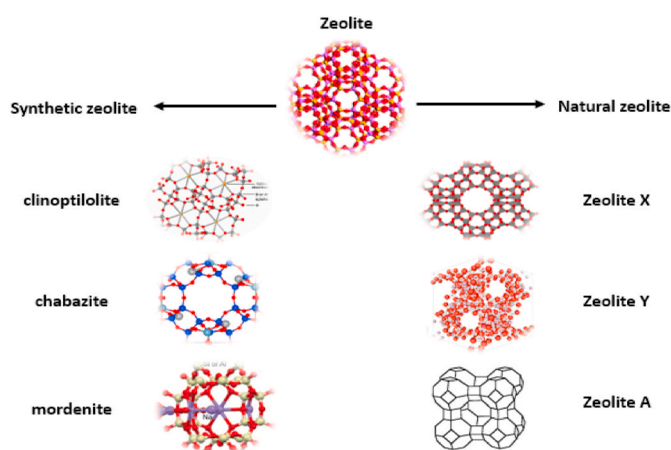
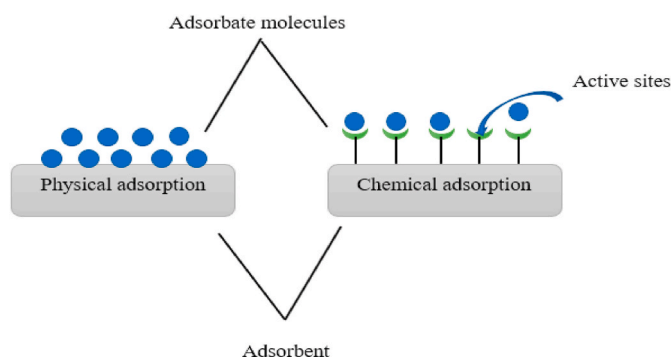
2.2. CO₂ adsorption mechanisms in zeolites

The process of CO₂ capture in zeolites encompasses both physical and chemical adsorption methods, as illustrated in Fig. 6. Weaker van der Waals interactions attract CO₂ molecules to the internal surface of the zeolite, resulting in physisorption. Here, dipole-dipole interactions and dispersion forces between the zeolite and CO₂ are the primary forces involved. The considerable quadrupole moment of CO₂ improves its capture by markedly interacting with the electric field gradient adjacent to the zeolite framework, so promoting the physical adsorption of CO₂ [45,46]. The quadrupole moment of CO₂ surpasses that of other gases, including carbon monoxide (CO), nitrogen (N₂), hydrogen (H₂), and methane (CH₄), in the following sequence. CO₂ surpasses CO, which exceeds N₂, followed by H₂, and finally CH₄ [47].

Table 3

Zeolite structures.

Zeolite structure	schematic	Example	Reference
KFI		ZK-5	[42]
FAU		Na-X,X,Y	[43]
LTA		3A,4A,5A	[32]
BEA		β	[44]

**Fig. 5.** Classification of zeolite for CO₂ capture application [27].**Fig. 6.** Physical versus chemical adsorption [48].

In physical adsorption, CO₂ molecules are attracted to the zeolite surface through non-covalent interactions, leading to heat release and a reduction in enthalpy (ΔH). The entropy change (ΔS) is generally positive, signifying an increase in disorder as CO₂ molecules are adsorbed onto the zeolite surface. This process is reversible, allowing for the desorption of adsorbed CO₂ through either a decrease in pressure or an increase in temperature [36,49]. Chemisorption is defined as the formation of a direct chemical connection between an adsorbate and a surface, resulting in a significant change in the adsorbate's electronic structure. Bicarbonates and other related compounds chemically adsorb CO₂. Chemisorption is characterized by electron transfer or

reconfiguration, resulting in a more dramatic change in enthalpy and heat release compared to physisorption [50]. Selective adsorption refers to the preferential adsorption of CO₂ over other gases present in the flue gas mixture. This selectivity is influenced by both the physical and chemical properties of the zeolite and is crucial for the effectiveness of CO₂ capture. Zeolites can be functionalized with amine groups or undergo ion exchange to incorporate specific cations. These modifications can increase the selectivity of CO₂ adsorption by enhancing the affinity of the zeolite for CO₂ molecules. In medium- and large-pore zeolites, two primary adsorption mechanisms frequently occur. The first mechanism involves the interaction between one oxygen atom of the CO₂ molecule and an extra-framework cation in the zeolite. The second, a bridging mechanism, occurs when both oxygen atoms of CO₂ interact with different extra-framework cations in the zeolite. A less commonly observed mechanism entails the formation of a carbonate or a carbonate precursor, in which one oxygen atom of CO₂ interacts with the cation site while the carbon of the CO₂ molecule bonds with an oxygen atom in the zeolite framework.

2.3. Factors affecting adsorption rate on zeolites

The CO₂ adsorption rate in zeolites is affected by pore size and surface area, where larger pores and increased surface areas enhance adsorption efficiency. The adsorption process is intricate and contingent upon several parameters, including temperature, pressure, and the chemical characteristics of the zeolite. Elevating the partial pressure of CO₂ enhances adsorption capacity by enhancing the availability of CO₂ molecules for adsorption [49]. Gardner et al. [51] observed that the adsorption capacity of H-ZSM-5 increases with increasing partial pressure. Conversely, higher temperatures weaken the interactions between CO₂ molecules and the zeolite, resulting in decreased adsorption capacity. Su et al. [52] found that the adsorption ability of unmodified Y-zeolite for CO₂ decreases as temperature rises. Chemical characteristics of the zeolite, such as cation density and the presence of active sites, also influence CO₂ adsorption at low pressures [53]. The basicity and electric field strength of the zeolite material are inversely related to its Si/Al ratio. Zeolite A, with a low Si/Al ratio and higher basicity, exhibits a higher capacity for CO₂ capture [54]. Table 4 summarizes the effects of various zeolite characteristics and operating conditions on the adsorption process.

Various zeolites exhibit different variations in their CO₂ adsorption characteristics, resulting in a variety of efficiencies when it comes to separating CO₂ from gas mixtures. The Zeolites are classified into two categories. One type is medium- and large-pore zeolites, which have pore diameters ranging from 0.45 to 0.60 nm and 0.60–0.80 nm, respectively. The second category consists of small-pore zeolites, which possess pores with dimensions ranging from 0.30 to 0.45 nm [15,56].

The reason for this distinction is that the molecules (CO₂, CH₄, and N₂) that zeolites are employed to separate have similar dimensions to the pore size of small-pore zeolites [15]. Electrostatic interactions primarily determine the adsorption behavior in medium- and large-pore

Table 4

Effect of zeolite characteristics and operation conditions on adsorption process [51,52,54,55].

Property	Impacts on the process	Reason
Higher CO ₂ partial pressure	higher CO ₂ adsorption capacity	More CO ₂ molecules available for adsorption
Higher Temperature	Decreased CO ₂ adsorption capacity	Weaker interactions between CO ₂ molecules and the zeolite
The Si/Al ratio	Lower ratio results in higher CO ₂ capacity	Basicity and electric field strength inversely proportional to Si/Al ratio
Pore diameter	Larger pore diameter negatively impacts capture	Multiple gases, including CO ₂ , can be adsorbed simultaneously

zeolites. In contrast, diffusion and size exclusion also contribute to the adsorption process in small-pore zeolites. Small-pore zeolites are composed of 8-membered rings (8 MRs), which are rings made up of 8 silicon or aluminum atoms or even smaller rings [15,56]. Fig. 7A [57] illustrates equilibrium separation, the process of separating CO₂ based on electrostatic interaction with the adsorbent (see Fig. 8).

The polarity and polarizability of gas molecules, coupled with the electrical field gradient of the zeolite surface, influence their electrostatic interactions. As the aluminum content in the zeolite increases, so does the electrical field gradient [15,42]. Despite its nonpolar nature, CO₂ is preferentially adsorbed by zeolites due to its larger quadrupole moment and polarizability compared to other gases like N₂ and CH₄ (Table 5). This enhanced affinity for the zeolite surface enables superior CO₂ adsorption and subsequent separation from N₂ or CH₄.

Medium- and large-pore zeolites generally separate CO₂ based on equilibrium adsorption. In contrast, in small-pore zeolites, the diffusion rate of adsorbates into the pores often determines the selectivity of the separation process. According to Table 5, CO₂ has a smaller kinetic diameter than N₂ and CH₄, which can significantly influence diffusion through narrow pores, particularly in zeolites with low aluminum content. For example, CO₂ diffuses more rapidly than CH₄ in certain small-pore zeolites, such as all-silica LTA and CHA [58]. Kinetic separation, which exploits differences in molecular diffusivity through micropores, can achieve selectivity as illustrated in Fig. 7B [57].

The ideal scenario for kinetic separation is molecular sieving, where the zeolite's pore size is large enough to allow CO₂ entry but restricts N₂ and/or CH₄ (Fig. 7C) [59]. Although this appears optimal, it is achievable only in zeolites with pore sizes smaller than 3.6 Å, the kinetic diameter of N₂. In such constrained spaces, CO₂ exhibits low diffusivity (known as configurational diffusion), which slows its uptake. This limitation can also reduce working capacity, as CO₂ may become trapped within the pores [60].

3. Tailoring zeolites for CO₂ capture

The effectiveness of zeolites in CO₂ capture can be significantly enhanced through various tailoring strategies. These modifications focus on improving the interaction between CO₂ molecules and the zeolite material, optimizing the physical and chemical properties of the zeolite to achieve higher adsorption capacity, selectivity, and efficiency. The key strategies include chemical modification, pore size and structure optimization, surface functionalization, and the development of hybrid zeolites. Tailoring techniques have a lot of advantages and disadvantages, which are listed in Table 6.

3.1. Chemical modification

Chemical modification of zeolites enhances their affinity for CO₂

through alterations to their chemical composition, commonly via methods such as ion exchange and metal oxide impregnation (see Table 7). A prevalent technique for chemical modification is ion exchange, where native cations within the zeolite framework (e.g., Na⁺, K⁺, Ca²⁺) are substituted with cations that exhibit a higher affinity for CO₂. For example, replacing native cations with Li⁺, Mg²⁺, or Zn²⁺ enhances CO₂ adsorption due to stronger electrostatic interactions between CO₂ molecules and the new cations, thereby improving CO₂ selectivity over other gases such as N₂.

The choice of cation influences the electric field within the pores and available pore volume, providing an effective method to tune the adsorptive properties of the porous material. Cations serve as preferential adsorption sites, especially for polar or easily polarizable molecules. However, the type of cation can also impact the adsorption of nonpolar molecules through induced electrostatic interactions with the ionic surface [75]. The extent of adsorption in zeolitic pores is largely driven by interactions between the adsorbate and the cation-induced electric field, although the acid-base properties of the zeolite framework can also significantly impact adsorption under specific pressure conditions. The exchangeable cation functions as an acid site, while the nearby framework oxygen acts as a basic site, with basicity increasing as framework aluminum content rises and cation electronegativity decreases [76]. The acid-base strength of these zeolite sites can be readily adjusted by cation exchange or changes in aluminum content within the framework [77].

Sun et al. [78] demonstrated the potential of transition metal cation-exchanged SSZ-13 zeolites for post-combustion CO₂ capture, exhibiting higher CO₂/N₂ selectivity (over 40) than alkali metal ion-exchanged zeolites (23–36). Zhao et al. [79] utilized Li⁺-exchanged ZSM-25 zeolites (LZZs) to enhance CO₂ adsorption kinetics without reducing selectivity. Their results, obtained through single (isotherm) and binary (breakthrough) gas tests, showed that LZZ has a CO₂ adsorption rate 9.84 times that of Na-ZSM-25, with a CO₂ adsorption capacity increase of 6.1 % at 303 K and 9.5 bar. Additionally, LZZ inherited Na-ZSM-25's high CO₂/CH₄ selectivity in both single and binary-gas adsorption. Tao et al. [80] investigated the adsorption behavior of CO₂, N₂, and CH₄ on metal cation-exchanged LTA zeolites (Si/Al = 3 and 6) with various cations (Na⁺, Ca²⁺, Mn²⁺, and Ce³⁺). Mortazavi et al. [81] explored enhancing the CO₂ adsorption capacity of clinoptilolite (Si/Al ratio 3.5–4) through cation exchange with Li⁺, Mg²⁺, and Ca²⁺, finding that clinoptilolite exchanged with Li⁺ exhibited the highest CO₂ adsorption capacity. This enhancement was attributed to Li⁺ ions' small atomic radius and high basicity, which increase the CO₂ capture capacity and selectivity.

The efficiency of ion exchange is contingent upon variables like cation concentration and type, reaction time, and temperature. Smaller cations with greater CO₂ affinity, such as Li⁺, demonstrate enhanced CO₂ capture capacity and selectivity owing to their reduced atomic

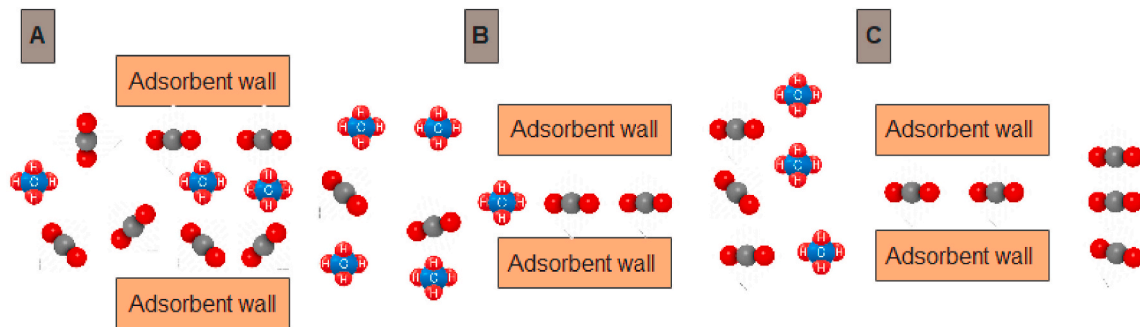


Fig. 7. Types of CO₂ Separation Mechanisms for CO₂/CH₄ Mixtures ((A) *Equilibrium Separation*: In this mechanism, CO₂ preferentially adsorbs onto the surface of the adsorbent, while CH₄ continues to diffuse through. (B) *Kinetic Separation*: Here, CO₂, with a smaller kinetic diameter than CH₄, diffuses more rapidly through the pores. (C) *Molecular Sieving Separation*: In this mechanism, only CO₂ molecules can enter the pores due to their smaller size, whereas CH₄ molecules are too large to access the pores effectively [15].

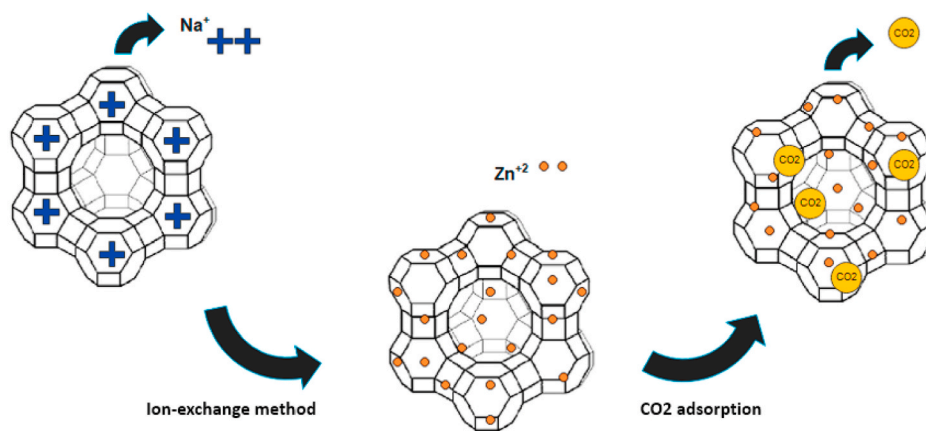


Fig. 8. Schematic representation of zeolite modifications by ion exchange for carbon dioxide capture [82].

Table 5

Properties of gases relevant to CO₂ separation from flue gas or biogas [15].

Gases	Kinetic diameter (Å)	Quadrupole (cm ⁻²)	Polarizability (cm ³)
CO ₂	3.30	13.4*10 ⁻⁴⁰	2.65*10 ⁻²⁴
N ₂	3.64	4.6*10 ⁻⁴⁰	1.76*10 ⁻²⁴
CH ₄	3.80	0	2.60*10 ⁻²⁴

radius and increased basicity, facilitating a tighter interaction with the zeolite framework and a stronger affinity for CO₂.

Another approach is the impregnation of zeolites with metal oxides such as MgO, CaO, or ZnO. These metal oxides can introduce the base strength of zeolites by the creation of new basic sites on the zeolite surface, which enhances the chemisorption of CO₂. Bordawekar [92] and Davis [93] have observed that the addition of cesium oxide to NaX zeolites leads to an increase in both the basicity and adsorption efficacy. The investigations conducted by Kovacheva et al. [94] on the NaX sample impregnated with MgO demonstrated that the inclusion of this oxide contributed to an improvement in the basicity of the NaX structure. A frequent observation is that the basic sites of metal oxides exhibit a higher degree of basicity compared to those of ion-exchanged zeolites [49]. Mesoporous MgO is theoretically advantageous for carbon dioxide adsorption due to its superior thermal stability and regeneration characteristics compared to NaX zeolite [95]. The mesoporous MgO material achieves a high adsorption capacity of 8 wt% at low temperatures and ambient pressure [96].

3.2. Hybrid zeolites

Hybrid zeolites are composite materials that combine the properties of zeolites with other materials, such as polymers, carbons, silica,

chitosan, and metal-organic frameworks (MOFs) [97–102]. The development of hybrid zeolites aims to synergistically enhance the CO₂ capture performance beyond what is achievable with zeolites alone, particularly in terms of selectivity, improved mechanical strength and higher thermal stability under varying operating conditions. Besides that, they can offer increased resistance to fouling, making them more suitable for industrial applications in post-combustion CO₂ capture. Table 8 summarizes the CO₂ adsorption efficiency of zeolite-composites

Table 7

Adsorption capacity of different types of zeolites modified with ion-exchange method.

Zeolite	Ion exchange	P (bar)	T (°C)	CO ₂ uptake (mmol/g)	Ref.
RHO	Cu (3.5,2.3 %)	1	25	3.2, 2.3	[84]
SSZ-13	(Co ⁺²)	1	0	4.49	[78]
SSZ-13	(Ni ⁺²)	1	0	4.47	[78]
13X	(Li ⁺)	1	25	1.1	[85]
13X	(K ⁺)	1	25	1.2	[85]
13X	(Ca ⁺²)	1	25	1.7	[85]
13X	(Li ⁺)	1	25	6.98	[86]
13X	(Na ⁺)	1	25	6.28	[86]
Natural zeolite (NZ)	(Cu ⁺²)	1	20	7.6	[83]
Natural zeolite (NZ)	(Fe ⁺³)	1	20	6.23	[83]
Zeolite A	Ca ⁺	0.15	40	3.72	[87]
Na-X	Li ⁺	1	25	5.57	[88]
NaX	La ⁺³	1	0	4.36	[89]
NaX	Ce ⁺³	1	0	3.85	[89]
Mordenite	Fe ⁺	1	25	2.07	[90]
NaX	Ca ⁺	0.95	25	5.48	[91]
NaY	K ⁺	0.95	25	5.9	[91]

Table 6

Advantages and disadvantages of different zeolite modification [55].

Route	Advantages	Disadvantages	References
Carbon modification	Improved adsorbent stability, enhanced resistance to moisture and temperature, tunable surface properties	Limited scalability, lower CO ₂ adsorption capacity	[61]
Ion exchange	Simple and cost-effective modification method, widely applicable to various zeolite types	Limited control over the ion exchange process	[62]
Amine functionalization	Enhanced CO ₂ adsorption capacity, regenerable and reusable adsorbents, selective CO ₂ capture	Potential structural changes, decreased thermal stability	[53] [63] [64–69] [70,71]
MOF modification	Enhanced stability under high temperature, increased adsorption capacity and selectivity	Challenging synthesis and MOF-zeolite integration	
Chitosan modification	Non-toxic and cheap, excellent morphological stability, better adsorption capacity	Potential structural changes, decreased thermal stability	[72,73]
Silica modification	Increased hydrophobicity	Altered zeolite structure and properties	[43]
Acid Treatment	Enhanced surface acidity, improved selectivity	Potential changes in zeolite structure, limited control	[74]

in the literature.

3.2.1. Zeolite-geopolymer based composite

Geopolymers can be characterized as amorphous zeolites that have not undergone the process of crystallization [114] (see Fig. 9). As depicted in Fig. 10, the geopolymer structure comprises an amorphous arrangement of SiO_4 and AlO_4 tetrahedral units interconnected by oxygen atoms. Hydrated alkali cations stabilize this structure by neutralizing the system's charges [113,115]. Geopolymers inherently possess porosity comparable to zeolites. Specifically, geopolymers are mesoporous materials, whereas zeolites are microporous. However, unlike zeolites, geopolymers exhibit favorable mechanical properties and are easily shapeable [116]. These attributes render geopolymers highly suitable for structural applications, thermal and acoustic insulation, or catalyst support [117,118]. Furthermore, geopolymers demonstrate excellent mechanical strength and can be easily shaped and reproduced, even on a large scale.

Adsorption is invariably associated with substantial thermal effects, which stem from the exothermic characteristics of the process. These thermal effects can significantly influence the kinetics and efficacy of sorption [120]. The adsorption of CO_2 on zeolites exhibits isosteric heat ranging from 33 to 41 kJ/mol [121]. Composite materials incorporating zeolites can mitigate the released heat. Studies have demonstrated that geopolymers exhibit notable selectivity for CO_2 over N_2 in gas adsorption [122,123]. A geopolymer-zeolite 13X composite has been investigated for CO_2 capture using techniques such as thermogravimetric analysis, pressure decay tests [113], and differential adsorption tests in CO_2/N_2 gas mixture flow [124], demonstrating promising capacity and selectivity. Khalid et al. [98] and Wang et al. [125] utilized geopolymer-zeolite composites as adsorbents, exhibiting comparable properties to pure zeolites but with higher BET surface areas and metal cation-exchange capacities.

Typically, zeolites are synthesized via hydrothermal techniques that activate silica (SiO_2) and alumina (Al_2O_3) sources in an alkaline medium. Following synthesis, zeolites must be shaped into larger forms through processes such as pressing, sintering, spray coating, or utilizing porous supports to produce spherical granules or coarse powders suitable for industrial applications. This shaping process significantly increases fabrication complexity and cost. The CO_2 capacity and selectivity of three various granular and monolithic shapes of geopolymers synthesized from potassium silicate ($\text{K}_1\text{-SiO}_4$) and metakaolin were claimed to be in the range between 0.27 and 0.3 mmol/g with CO_2 selectivity of around 100 % for CO_2 -methane or CO_2 nitrogen mixtures. It is anticipated that the incorporation of zeolite into the geopolymer

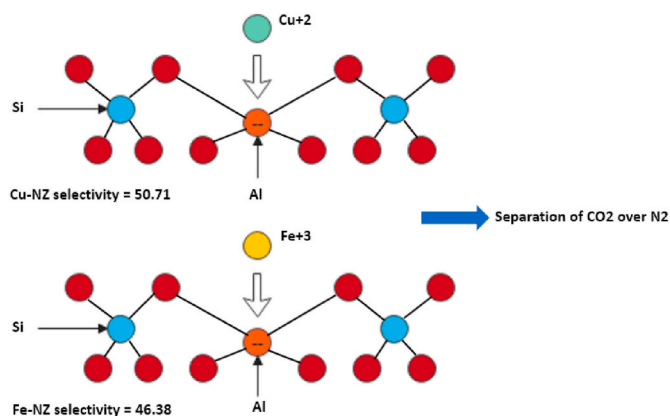


Fig. 9. Schematic of transition metal-exchanged [83].

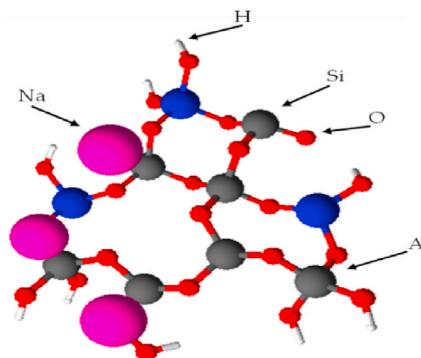


Fig. 10. The scheme of the geopolymer framework [119].

matrix may enhance adsorption performance due to the geopolymer's high selectivity for CO_2 [122]. The sodium form of zeolite 13X is recognized as a standard material for carbon dioxide capture applications owing to its relatively high CO_2 uptake, which is significantly greater than that of geopolymers while maintaining acceptable selectivity. The integration of the regular, ordered microporous phase of Na13X zeolite with the mesoporous and macroporous phases of the geopolymer structure presents an opportunity to optimize the properties of this zeolite-geopolymer composite for effective carbon dioxide capture. Typically, a monolith is fabricated by blending the conventional sodium form of zeolite 13X (20–40 wt%) with a metakaolin-based geopolymer matrix, which features a microstructure with nanoparticles exhibiting both microporosity and mesoporosity [126].

3.2.2. Zeolite-carbon based composite

Carbon sources can effectively improve zeolite's mechanical properties and durability and enhance its chemical migration and ion exchange ability. Porous carbon typically has micropores that are significantly larger, often exceeding 1 nm. This property is advantageous for CO_2 adsorption and storage [127]. Nevertheless, ultra-micropores (with a size smaller than 1 nm) exhibit superior CO_2 uptake and selectivity compared to larger pores (with a size greater than 1 nm) [128,129]. Zeolites' microporous structure, adjustable acidity, abundance, and excellent thermal stability have led to their widespread use as silicon-based CO_2 adsorbents [130].

Zeolite was easily poisoned with carbon dioxide in the presence of moisture, while the porosities of zeolite are higher than those of carbon material [131]. Gunawan et al. [36] utilized a carbon source to induce adjustments in zeolite Y's structure to enhance its capacity for carbon dioxide capture. The procedure has two stages. Initially, the synthesis of zeolite; then, the extraction of its template with a saturation method, as illustrated in Fig. 11.

Table 8

The CO_2 adsorption efficiency of zeolite composites.

Zeolite	Pressure (atm)	Temperature ($^{\circ}\text{C}$)	CO_2 uptake (mmol/g)	References
Zeolite X/AC	1	0	2.5	[103]
Na-X/AC	1	25	1.81	[104]
Zeolite 13X/AC	1	10	6	[105]
Zeolite 13X/AC	2.2	10	6.3	[106]
MCM-41/13X	1	25	1.2	[107]
P-ZSM/MCM-41	1	25	1.51	[108]
5A/MCM-41	1	25	4.08	[101]
Zeolite/MIL-100 (Fe)	2	25	7.01	[109]
Zeolite 5A/MOF-74	20	25	13.8	[110]
Zeolite/Fe-MOF	1	27	8.4	[111]
Zeolite Y/Carbon	1	30	2.39	[61]
FAU(X)/Chitosan	–	–20	0.71	[99]
ZSM-5/MCM-48	1	25	3.28	[112]
P60 (PEI)				
ZSM-5/MCM-48 T60 (TEPA)	1	25	4.97	[112]
13X-geopolymer composite	0.2	35	1.5	[113]

Rebeiro et al. [100] employed a composite consisting of an activated carbon (AC) monolith and zeolite 13X for CO₂ capture from flue gas within an electric swing adsorption (ESA) process. The CO₂ adsorption capacity of the resulting composite exhibited a threefold increase compared to the single AC monolith when the zeolite mass ratio reached 18 %. Regufe et al. [132] developed novel hybrid materials, shaped via extrusion and suitable for ESA-based CO₂ capture. Their findings indicated that pellets composed of 50 % AC and 50 % 13X demonstrated favorable CO₂ adsorption capacity and intermediate performance during the electrification step, making them the most viable candidates for ESA applications. While pellets comprising 30 % AC and 70 % 13X exhibited high CO₂ adsorption capacity and CO₂/N₂ selectivity, they failed to heat adequately via the Joule effect within the experimental voltage and current range, rendering them unsuitable for ESA under those conditions. Gan et al. [104] synthesized a porous carbon-zeolite composite utilizing silicon-rich biomass. The composite demonstrated superior CO₂ adsorption and separation performance compared to pure porous biochar. This enhancement is attributed to the synergistic combination of the excellent properties of porous carbon and Na-X zeolite. Porous biochar, characterized by both micropores and mesopores, provides a robust foundation for CO₂ adsorption. The study highlighted the crucial role of ultra-micropores in the range of 0.7–0.9 nm, particularly due to their dynamic diameter of 0.33 nm, in CO₂ adsorption. Larger micropores (>1 nm) exhibited a less significant impact [133,134]. Khoramzadeh et al. [106] observed substantial improvements in adsorption capacity and rate upon the addition of approximately 5 wt% carbon black (CB) to zeolite 13X. Moreover, the composite exhibited higher adsorption heat and CO₂/N₂ selectivity compared to pure 13X.

3.2.3. Zeolite-silica based composite

Mesoporous silica, characterized by thin-walled pores and amorphous apertures, is prone to collapse under elevated temperatures or moisture conditions [45,135]. To address the limitations associated with zeolite microporous materials and mesoporous molecular sieves, research has increasingly focused on developing a novel composite that features a uniform and tunable mesoporous and microporous structure [136,137]. Zhou et al. [101] demonstrated that incorporating metal ions into micro/mesoporous 5A-MCM-41 composites can result in very effective adsorbents for CO₂ adsorption and separation. At 100 kPa and 298 K, the 5A-MCM-41 composites have an impressive CO₂ adsorption capacity of up to 4.08 mmol/g. The combination of zeolite 5A with MCM-41 results in a material that has greater size and more abundant pores, which improves its ability to adsorb CO₂. The better performance is because mesoporous silica channels form inside the zeolite structure. These channels make it easier for CO₂ to get into the material's active sites.

Santos et al. [138] created micro-mesoporous composite materials (ZSM-12/MCM-41) using the hydrothermal technique. The composite materials consist of a silica/alumina matrix that contains the ZSM-12 zeolite, either on the surface or within the pores. The composite material showed a greater capacity for adsorbing CO₂ compared to MCM-41 mesoporous materials. The higher degree of crystallinity of the zeolitic phase within its structure explains this. These findings confirm the material's potential applicability in the field of CO₂ capture. Finally, they suggest that the specific interaction between the micro- and

mesoporous structures influences the process of CO₂ adsorption onto the composite materials. Ma et al. [108] demonstrated that the CO₂ adsorption capacities of micro/mesoporous composites were significantly enhanced compared to those of pure microporous or mesoporous materials. Among the composites studied, P-ZSM-MCM-41 exhibited the highest CO₂ adsorption capacity, measuring 1.51 mmol g⁻¹, which is approximately twice the capacity of the original ZSM-5. These materials leverage the high adsorption capacity and thermal stability of microporous materials, along with the rapid diffusion and mass transfer properties of mesoporous materials, resulting in improved CO₂ adsorption capacities relative to pure microporous or mesoporous counterparts. Ji et al. [107] developed micro-mesoporous MCM-41/13X composites using both two-step and one-step crystallization processes. The results revealed that MCM-41/13X-2 composites exhibited the highest CO₂ adsorption capacity of 1.2 mmol/g. This enhanced performance is attributed to their well-organized mesoporous structure and large specific surface area, nearly double that of the MCM-41 sample. Furthermore, these materials benefit from the significant adsorption capacity and thermal stability of the microporous component, coupled with the rapid diffusion and mass transfer capabilities of the mesoporous phase. This synergistic combination leads to superior CO₂ adsorption compared to the use of either microporous or mesoporous materials alone.

3.2.4. Zeolite-chitosan based composite

Various researchers are studying the amine functionalization of porous materials like zeolite for increased CO₂ adsorption [55,139]. Chitosan consists of a glucosidic residue with one amino and two hydroxyl groups. The adsorbent molecule absorbs acidic CO₂ because of the chitosan structure's numerous amine groups (Fig. 12).

Amine functional groups on zeolite may increase its surface area and carbon dioxide selectivity. The acid-base interaction between carbon dioxide molecules, the acid gas, and amine, the basic centre, controls carbon dioxide adsorption on zeolite/chitosan. Zeolites and chitosan are affordable, non-toxic, recyclable solid catalysts. Kumar et al. [130] found that zeolite and chitosan composite material absorbed CO₂ better than either alone. Due to their high surface area and pore volume, chitosan-based zeolite bio-composites absorbed CO₂ and H₂ better than CS or standard zeolites. Chitosan-based zeolite bio-composites can store CO₂ and H₂ in numerous sectors, according to the findings. Kumar et al. [141] thoroughly investigated the synthesis and physicochemical characteristics of chitosan-based zeolite-Y and ZSM-5 porous bio-composites. The process involved solvent exchange and subsequent calcination, as depicted in Fig. 13. The chitosan-based zeolite bio-composites exhibit improved gas storage capabilities for tiny molecules

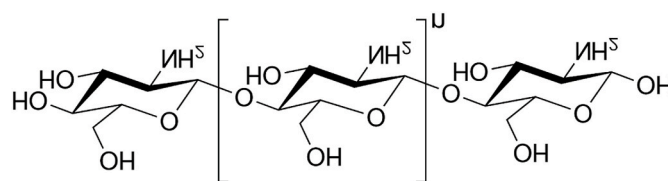


Fig. 12. Structures of chitosan [140].

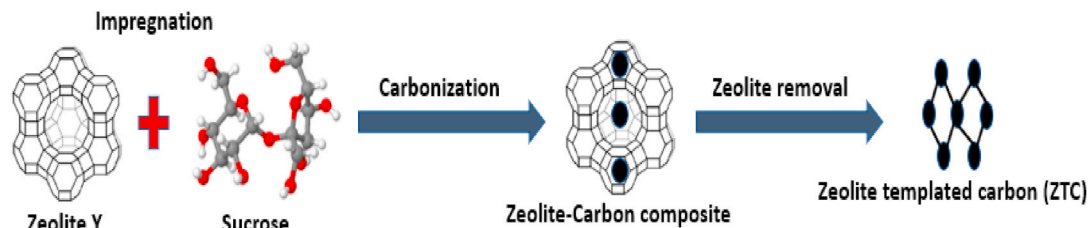


Fig. 11. Zeolite modification with carbon source [45].

such as CO₂ and hydrogen. Hence, chitosan-based zeolite bio-composites are well-suited for energy storage and CCS applications.

Phase inversion and freeze-drying were used to embed Zeolite 13X powder in chitosan to make composite aerogel beads [142]. The beads' CO₂ adsorption was remarkable due to the well-dispersed zeolite powder, which maintained its specific surface area at high loadings (561 m² g⁻¹ at 90 wt %). In addition to mechanical coherence, chitosan may have actively captured CO₂ at low quantities. When the polymer is tightly confined in zeolite microparticles, amino groups become more accessible. The optimized microstructure of the beads and the additives worked synergistically to trap CO₂. The sample containing 90 % zeolite has a CO₂ capture capability of 4.23 mmol/g.

Phuoc et al. [99] synthesized zeolite X-chitosan composite utilizing phase inversion, solvent exchange, and air drying. This straightforward approach prepares the zeolite-chitosan composite without complicated, time-consuming, or energy-intensive steps. Results showed that beads with zeolite X or Cu²⁺-exchanged zeolite X can capture significant CO₂. Despite multiple adsorption and desorption cycles, the composite remains reusable. The zeolite-chitosan composite is ideal for sustainable carbon capture due to its unique properties. Regenerating the chitosan-zeolite bead at 98 % was also considered. SEM examination showed zeolite X crystals with particle sizes of 1–3 μm (Fig. 14). The ZX-CS composite pictures (Fig. 14 a, b, c, d) show that the zeolite X crystals have developed intricate interactions with the chitosan framework. The Fourier transform infrared (FTIR) study of Zeolite X-chitosan before and after CO₂ adsorption (Fig. 15) shows significant peak pattern changes, indicating that adsorption affects molecular structure.

3.2.5. Zeolite-metal organic framework based composite

Porous materials like zeolites and metal-organic frameworks (MOFs) have garnered significant attention from researchers due to their exceptional properties, including large surface area, tunable pore size, and diverse functional group [143]. Within the MOF structure, metal centers, which may consist of metal ions or clusters, coordinate with organic components through covalent bonds [144]. Additionally, numerous intermolecular interactions—such as hydrogen bonds, van der Waals forces, chelation, dipole-dipole interactions, and π - π interactions—are critical in facilitating the formation of MOF frameworks [145–147]. Although the specific covalent bonds present in this framework demonstrate thermodynamic stability, they lack kinetic stability [147,148]. As a result, incoming ligands can readily displace the organic linkers, significantly enhancing structural connectivity, flexibility, and the variety of MOF types [148]. Zeolites have coordinated unsaturated aluminum metal sites, which give them strong Lewis-acid and Brønsted sites [149,150]. Zeolite and MOF share similar characteristics, including high surface areas and uniformly distributed open pores [143,151]. However, they vary in terms of their thermal stability, mechanical stability, and structural flexibility [152]. Researchers have explored the

combination of zeolites and MOFs to overcome these limitations and harness the synergistic benefits of both materials. Coating zeolites with MOF layers makes enhancing surface area possible and generate more adsorption sites for CO₂. This hybrid approach leads to materials with enhanced adsorption capacity, selectivity, and stability, as illustrated in Fig. 16.

Al-Naddaf et al. [154] synthesized a composite material (Zeo-A@MOF-74-1) by integrating zeolite-5A with MOF-74. This composite material exhibits a high capacity for capturing CO₂. It is clear that Zeo-A@MOF-74-1 exhibits more adsorption than MOF-74 when subjected to low-pressure conditions (below 2 bar). With increasing pressure, the Zeo-A@MOF-74-1 uptakes reached 13.8 mmol/g at 20 bar, exhibiting a 30 % improvement compared to MOF-74. The observed results can be attributed to the recently developed mesopores that exist at the interface between MOF-74 and zeolite 5A [155].

Lestari et al. [102] found that incorporating 20 % by weight of natural zeolite into the metal-organic framework (MOF) MIL-100(Fe) significantly enhanced its CO₂ adsorption capacity by 300 %. This resulted in a maximum capacity of 7.01 mmol/g. The authors attribute this improvement to the increased number of pores and the presence of hydroxyl (OH) and ammonium (NH₄⁺) groups in the activated zeolite. These functional groups interact with the unsaturated iron metal sites within MIL-100(Fe), creating additional CO₂ binding sites. Zeolite modifications, such as ion exchange and surface functionalization, significantly enhance CO₂ adsorption performance by improving selectivity, stability, and regeneration efficiency. The ion exchange process alters the electrostatic potential of the zeolite framework by replacing native cations with alternative metal ions, influencing CO₂ adsorption through polarization effects. Studies have shown that Li⁺-exchanged zeolites (Li-X) exhibit up to 6.2 mmol/g CO₂ uptake at 1 bar, compared to 4.5–5.5 mmol/g for unmodified NaX zeolites [8]. This improvement is attributed to the stronger binding affinity of Li⁺ ions for CO₂ molecules, enhancing physisorption without significantly increasing regeneration energy requirements. Similarly, Ca²⁺-exchanged zeolites (Ca-X) demonstrate higher CO₂/N₂ selectivity ratios (35–45) compared to Na-X (20–30), making them more effective for flue gas applications where nitrogen competition is a concern [156]. The presence of divalent cations improves electrostatic interactions with CO₂, thereby increasing adsorption efficiency while maintaining rapid desorption kinetics. Amino-functionalization is another effective strategy for increasing CO₂ adsorption capacity, particularly in humid environments. By grafting primary or secondary amine groups onto the zeolite surface, CO₂ uptake can be enhanced through chemisorption interactions. Functionalized ZSM-5 zeolites with amine groups have demonstrated a 50–70 % increase in CO₂ adsorption capacity under wet conditions, overcoming the common limitation of zeolites in humid flue gas applications [157]. Moreover, amine-modified zeolites exhibit stable performance over multiple adsorption-desorption cycles, with >95 % retention of initial

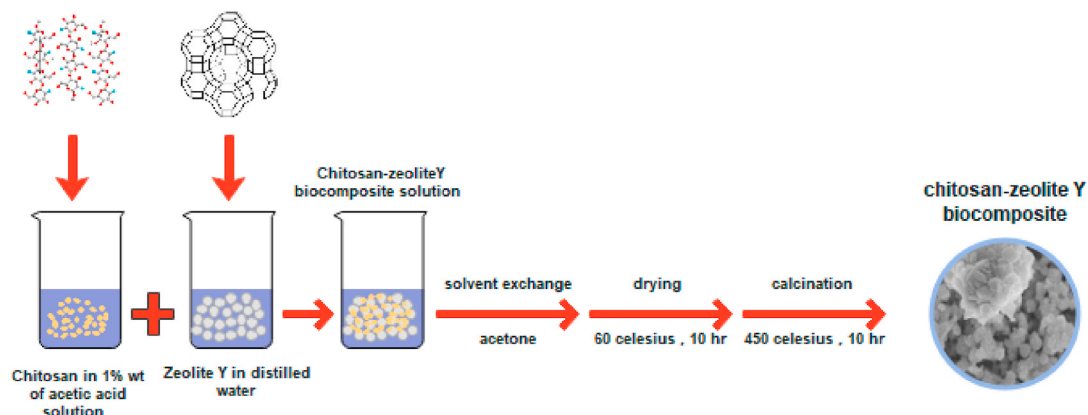


Fig. 13. Experimental step for the preparation of chitosan-zeolite Y bio-composite [141].

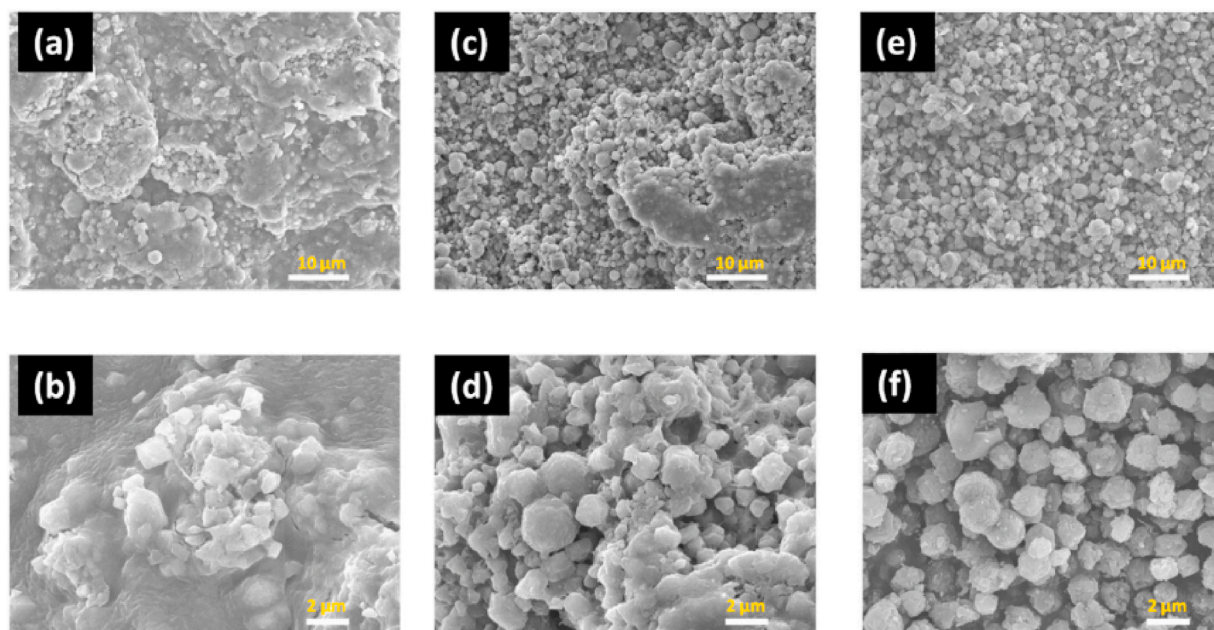


Fig. 14. SEM micrographs of (a, b) Z2C1, (c,d) Z9C1 and (e, f) ZX sample [99].

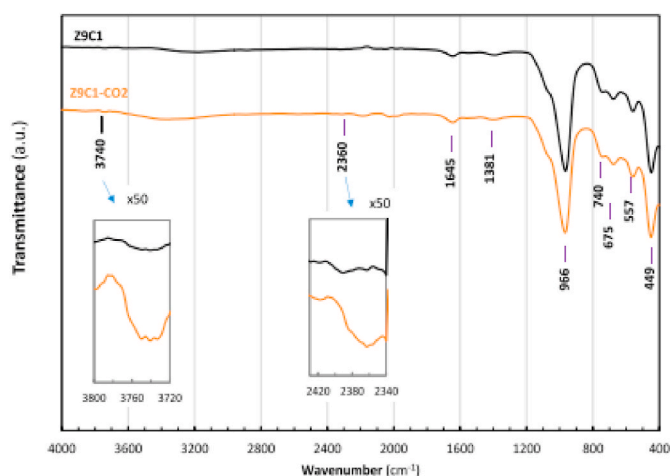


Fig. 15. Comparison of FTIR of the Zeolite X-chitosan (Z9C1) before and after CO₂ adsorption [99].

CO₂ uptake after 50 cycles, highlighting their durability for industrial applications [158]. Table 9 summarizes the improvements in CO₂ adsorption capacity and selectivity for various modified zeolites, reinforcing the advantages of ion exchange and functionalization strategies.

These findings highlight that modifications such as ion exchange and amine functionalization can significantly improve CO₂ uptake, selectivity, and long-term stability, making them viable solutions for enhancing zeolite-based CCS technologies.

3.3. Pore size and structure optimization

The size of the pores in zeolites determines the accessibility of CO₂ molecules to the internal surface area. By carefully controlling the synthesis conditions or through post-synthesis modifications, it is possible to create zeolites with pore sizes that are ideally suited for CO₂ capture. For example, smaller pores may enhance the interaction with CO₂ molecules through confinement effects, while larger pores might be more suitable for capturing larger volumes of CO₂. The crystalline framework structure of zeolites can also be tailored to optimize CO₂

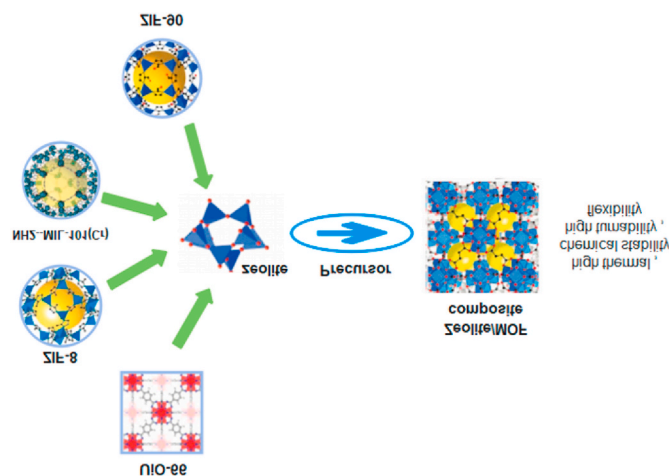


Fig. 16. Zeolite/MOF composite [153].

adsorption. Zeolites with high framework density and specific topologies, such as CHA (chabazite), MFI (ZSM-5), and LTA (Linde Type A), are known for their high CO₂ capture capacities. Modifying the framework structure can enhance the diffusion of CO₂ molecules within the zeolite, reducing mass transfer limitations and improving overall adsorption efficiency.

Amari et al. [159,160] and Lenarda et al. [159,160] explored how acid treatment modifies surface properties by generating new active sites on zeolite surfaces. Natural zeolites, including clinoptilolite, chabazite, and mordenite, exhibit increased CO₂ adsorption capacity following acid treatment, which introduces more acid sites on their surfaces. In CO₂ adsorption processes, pore volume plays a more critical role than surface area. Consequently, the application of acid modification methodologies to zeolites, resulting in increased pore volume, leads to a corresponding enhancement in CO₂ adsorption potential.

The effectiveness of CO₂ capture is influenced by different factors, such as the concentration and type of acid employed, reaction time, and temperature. Generally, longer reaction times and higher acid concentrations yield more acid sites and greater CO₂ adsorption capacity. However, excessive acid treatment can damage the zeolite structure,

Table 9Effect of different modification methods on zeolite performance for CO₂ adsorption.

Modification Type	Zeolite Type	CO ₂ Adsorption Capacity (mmol/g)	CO ₂ /N ₂ Selectivity	Regeneration Efficiency (%)	Stability (Cycles Retaining >90 % Capacity)	Reference
None (Baseline)	NaX	4.5–5.5	20–30	85–90	25–30	Li et al. [1]
Ion Exchange (Li ⁺)	Li-X	5.8–6.2	40–50	90–95	40–50	Wang et al. [2]
Ion Exchange (Ca ²⁺)	Ca-X	5.2–5.9	35–45	88–93	35–45	Zhang et al., [3]
Amine Functionalization	ZSM-5	3.5–4.8 (dry), 5.5–6.2 (wet)	25–40	95+	50+	Chen et al. [4]
Composite Formation	ZSM-5/AC	4.9–5.7	30–42	92–96	45–50	Kumar et al. [5]

diminishing its CO₂ capture performance [45]. Bhavani et al. [74] demonstrated that the synthetic sodium form of zeolite-MFI, with varying Si/Al ratios (5, 30, 100, 200), modified with HCl, enhances porosity and CO₂ adsorption capacities. This HCl modification exhibited promising adsorption activity without compromising crystal structure. All modified zeolite-MFI samples were characterized using X-ray diffraction (XRD) and Brunauer–Emmett–Teller (BET) methods to assess crystallinity, pore volume, and BET surface area in relation to the physical sorption of CO₂. Following HCl treatment, zeolite pore volume and BET surface area improved significantly, with adsorption capacity influenced by interactions with the electric field. The modified ZSM zeolite demonstrated the highest adsorption capacity (4.49 mmol/g) at 279 K and 0.8 bar with a Si/Al ratio of 5. However, as the Si/Al ratio increased to 200, a decrease in adsorption capacities to 2.86 mmol/g and 1.96 mmol/g was observed, confirming that gradual dealumination reduces the electrostatic field within the zeolite voids [161].

Kongnoo et al. [162] studied the CO₂ adsorption capacity of zeolite 13X prepared from fly ash, both in its original and acid-treated form (Fig. 17). Acid treatment led to increased CO₂ adsorption by enhancing the porosity and creating additional mesopores. Gentle acid treatment with H₃PO₄ was found to be more effective in improving the microporous structure without compromising crystallinity, compared to strong acids like HCl and HNO₃ (see Fig. 18).

Ertan et al. [163] modified natural and synthetic zeolites with acid and observed that acid treatment significantly enhanced CO₂ adsorption while having a relatively minor impact on N₂ adsorption. Table 10 summarizes the CO₂ adsorption performance of acid-treated zeolites reported in the literature.

3.4. Surface functionalization

Surface functionalization involves incorporating functional groups onto the zeolite surface to enhance its interactions with CO₂ molecules, effectively boosting CO₂ adsorption capacity, particularly under low-

pressure conditions. Among the various approaches, introducing amine groups on the zeolite surface is one of the most effective methods for achieving this functionalization. The modification of zeolites with amines has garnered significant scientific interest, establishing them as promising candidates for CO₂ adsorption at low pressures due to the synergistic interactions between amine-CO₂ and CO₂-metal sites on the zeolites. The incorporation of amine groups can lead to several beneficial effects, including activation of aluminum sites, increased surface area, reduced pore size, enhanced porosity volume, and improved stability and regeneration properties [36]. Moreover, the strong affinity of amines for CO₂ allows for chemical binding through carbamate formation, further boosting adsorption capacity, especially in low-CO₂ concentration environments.

The proposed reaction mechanism for amine-modified adsorbents includes the formation of covalent bonds between acidic CO₂ molecules and active surface sites, producing carbamate species. This reaction can be represented by the following equations [36,49,167]:



Primary, secondary, and tertiary amines can all be used, with the choice depending on the desired adsorption properties. In addition to amines, other functional groups, such as hydroxyl, thiol, or carboxyl groups can be grafted onto the zeolite surface. These groups can provide additional sites for CO₂ interaction, enhancing the overall adsorption capacity. The choice of functional group depends on the specific requirements of the CO₂ capture process, such as the operating temperature and pressure. Amine-modified adsorbents are classified into three main types: amine-impregnated, amine-grafted, and a combined approach incorporating both grafting and impregnation techniques [167,168]. In the amine grafting method, amino silane reacts with the surface hydroxyl groups of zeolites through a base-catalyzed condensation reaction, forming stable Si–O–Si bonds, which covalently attach

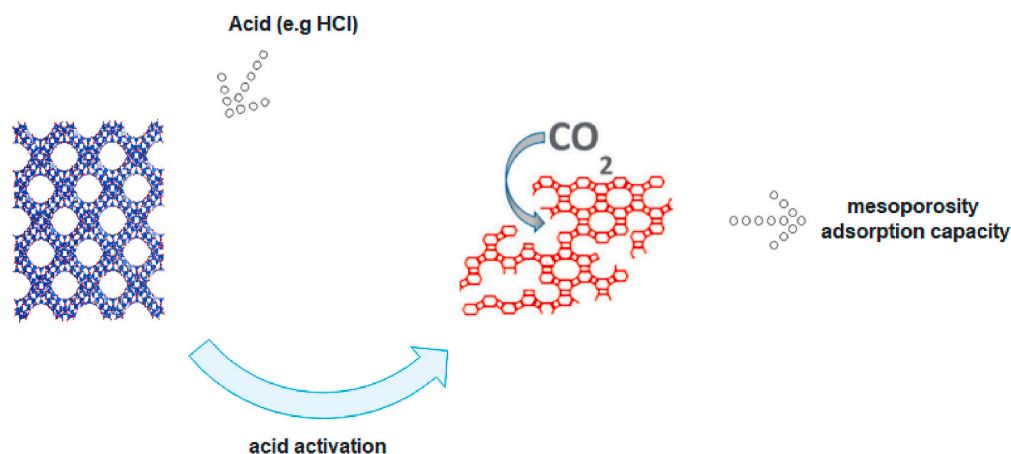


Fig. 17. Schematic of surface modification of zeolite Using acid [162].

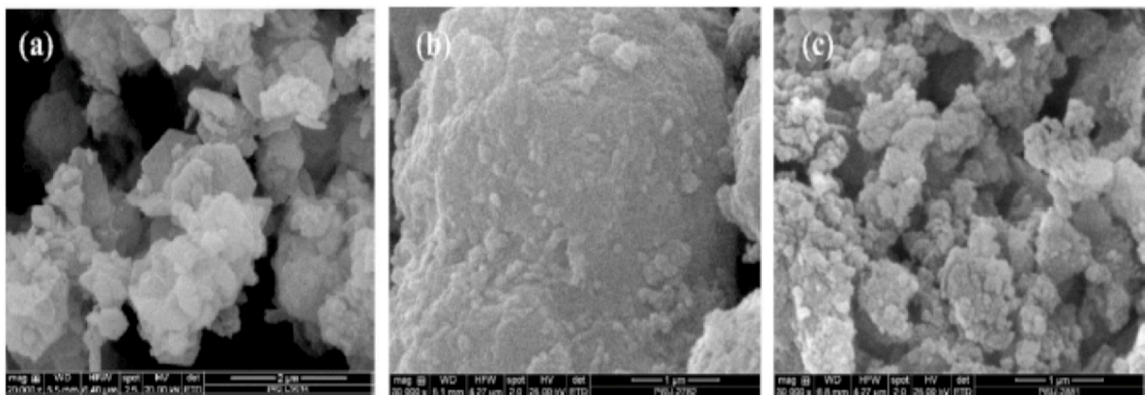


Fig. 18. (a) SEM micrographs zeolite 13X and (b) acid-activated POMFA-zeolite 13X at 6 M HCl for 4 h [164].

Table 10
Performance of acid-modified zeolite for CO₂ adsorption.

Zeolite/Acid	Press. (atm)	Temp. (°C)	CO ₂ uptake (mmol/g)	References
Zeolite 13X/HCl	4	32	6.42	[162]
Natural Montmorillonite/HCl	5	0	1.53	[165]
Clinoptilolite/HCl	4	25	32.56	[166]
Na-ZSM-5/HCl	0.8	6	4.49	[74]

the amine to the porous solid support. In contrast, the amine impregnation technique relies on the diffusion of amine molecules into the porous cavities of a solid matrix due to chemical affinity and concentration gradients; no chemical bonding occurs between the amine groups and the zeolite support in this process. Table 11 presents a comparative overview of different functionalization approaches, while Fig. 19 illustrates a flow diagram of the amine modification process.

Banaei et al. [175] modified a novel type of synthesized zeolite, NaY, using an impregnation method to examine how surface modifications affect CO₂ adsorption. This was achieved by employing TEPA, DEA, and 2-MAE amines. The CO₂ adsorption capacity was evaluated using the volumetric method at 25 °C and 75 °C, with results showing increased adsorption capacity at the higher temperature. Prior to modification, the CO₂ adsorption capacity of NaY zeolite was 82.8 mg/g and 73.51 mg/g at 25 °C and 75 °C, respectively. After modification, CO₂ adsorption capacities for TEPA-NaY, DEA-NaY, and 2-MAE-NaY adsorbents were recorded as 60.63, 65.21, and 72.93 mg/g at 25 °C, and 92.9, 78, and

85.42 mg/g at 75 °C, respectively. These findings demonstrate that the surface characteristics of NaY zeolite are altered by amine modification, suggesting that amine-modified NaY has substantial potential for CO₂ adsorption at elevated temperatures. Panda et al. [176] explored the effect of various aliphatic amines on the CO₂ adsorption capacity of binder-containing zeolite 4A. The introduction of amine groups into the zeolite pores led to increased CO₂ uptake, attributed to enhanced interactions between the amine functional groups and CO₂ molecules. The adsorption capacity was found to be influenced by factors such as the amine’s chain length, branching, and electronic properties. Cheng et al. [177] investigated the effects of different amines—monoethanolamine (MEA), triethanolamine (TEA), diethanolamine (DEA), and amino-ethylethanolamine (AEEA)—on CO₂ adsorption capacity in zeolite H-ZSM-5. As illustrated in Fig. 20, MEA and AEEA exhibited the highest CO₂ adsorption efficiencies, attributed to their larger surface areas and pore volumes. AEEA-modified H-ZSM-5 demonstrated the highest adsorption capacity, reaching 4.44 mmol/g at 321 K under a pressure of 1 atm. The desorption process required minimal activation energy due to the presence of free H⁺ ions in H-ZSM-5. Additionally, regeneration cycle tests showed that carbamate nitrogen atoms bond with aluminum (Al) atoms, enhancing stability and making CO₂ capture cost-effective. The CO₂ adsorption by the AEEA adsorbent was determined to be exothermic, with an enthalpy change (ΔH) of −41.68 kJ/mol, indicating a process involving both chemical and physical adsorption. Generally, physical adsorption presents ΔH values below 20 kJ/mol, while chemical adsorption typically has ΔH values in the range of 80–200 kJ/mol. Fashi et al. [167] modified zeolite 13X using piperazine. Their findings, illustrated in Fig. 21, show that increasing piperazine concentration

Table 11
Comparison of different functionalization techniques for zeolite [55,170–174].

Comparison	Grafting	Impregnation	Double functionalization	Polymerization
Description	Covalently attaching functional groups to the zeolite’s surface.	Dissolving the zeolite in a functional agent-containing solution, then calcining or drying it.	Combining two different agents or functionalization strategies.	Using a polymer that interacts with CO ₂ to coat the zeolite surface.
Advantages	- Stability: Produces robust chemical connections that result in stable functionalized surfaces. - Specificity: Provides exact control over the kinds and numbers of functional groups. - Regeneration: Functionalized zeolites frequently show excellent regeneration abilities.	- Simplicity: Reasonably easy to use and economical. - Versatility: Able to use a wide range of functional agents. - Scalability: More easily extended for industrial use.	- Enhanced Performance: CO ₂ capture efficiency can be increased through synergistic effects. - Tailored attributes: Enables surface features to be altered to specifically target certain capture processes.	- High Capacity: Polymers have a high CO ₂ uptake capacity and high surface area. - Versatility: Different polymers can be engineered to have particular capture properties. - Reusability: Polymers are frequently regenerable using easy procedures.
Challenges	- Complexity: Usually requires a number of steps in the synthesis process. - Cost: This process can be costly because pure reagents and regulated conditions are required.	- Leaching: Over time, functional agents can spread out and become less effective. - Uniformity: It can be challenging to distribute functional agents uniformly.	- Complexity: Synthesis and optimization procedures are more intricate. - Cost and Time: Because there are numerous processes involved in the preparation process, there are higher expenses and longer preparation times.	- Durability: Under harsh conditions or over time, polymers can degrade. - Compatibility: It can be difficult to ensure that the polymer and the zeolite are compatible.

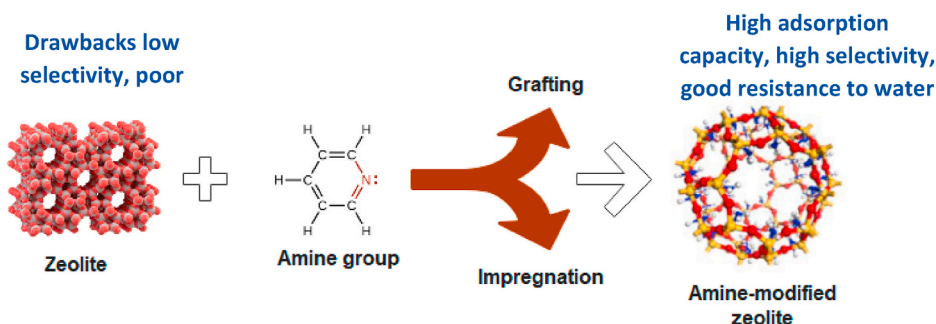
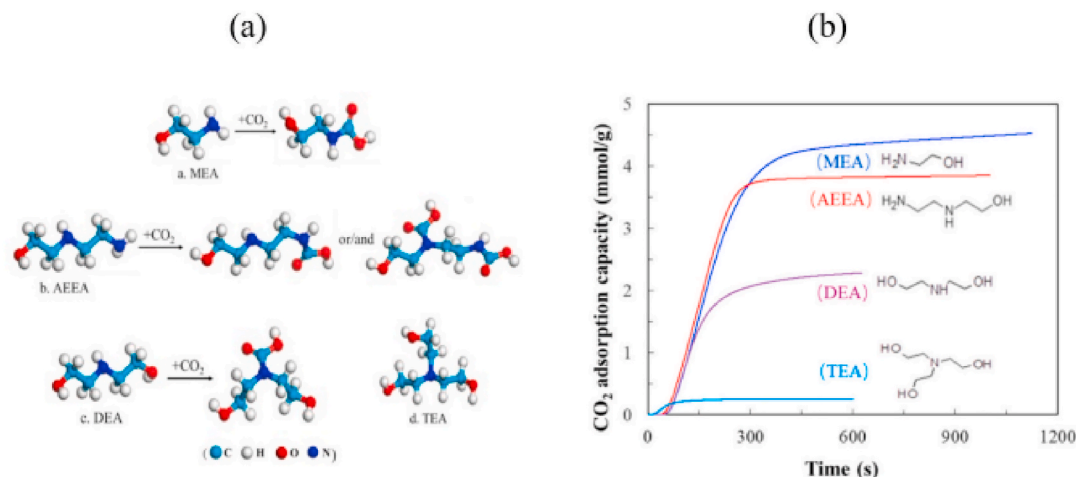


Fig. 19. Amine functionalization of zeolite [169].

Fig. 20. (a) Structures of various amines and their respective reactivity with CO₂, (b) CO₂ adsorption capabilities of the distinct amine-based HZSM5-25-2 [177].

significantly enhanced CO₂ adsorption capacity without altering the morphology of the zeolite.

Heshmatollah et al. [178] reported the chemical modification of NaY zeolite through the grafting of amine groups, including monoethanolamine (MEA), tetraethylenepentamine (TEPA), and morpholine (MOR) (Fig. 22). This modification resulted in a significant enhancement of the CO₂ adsorption capacity. Notably, NaY-TEPA exhibited the highest adsorption capacity of 4.756 mmol/g at 70 °C and 5 bar. CO₂-temperature programmed desorption (TPD) analysis of NaY and amine-modified NaY zeolites indicated that the primary adsorption mechanism involves the interaction of CO₂ with amine groups on the zeolite surface at ambient pressure and 323 K.

However, excessive acid treatment could compromise the structural

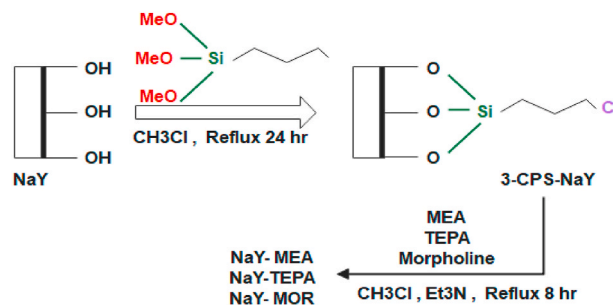
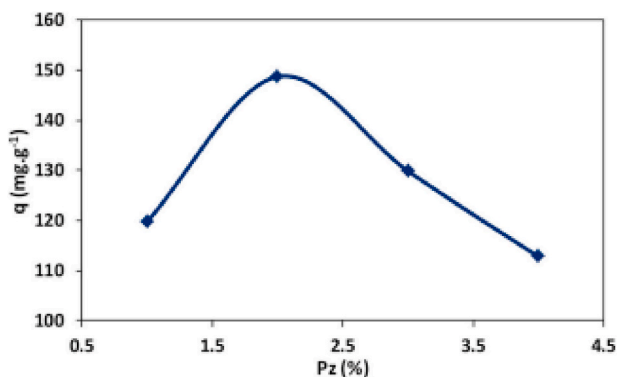


Fig. 22. Preparation of modified NaY zeolite [178].

Fig. 21. Effects of Pz concentration on equilibrium CO₂ adsorption capacity at temperature of 25 °C, pressure of 5 bar, adsorbent amount of 1 g, particle size of 200 mm [167].

integrity of the zeolite, reducing its CO₂ adsorption capacity. Although composites exhibit rapid CO₂ adsorption rates, they are relatively expensive due to complex manufacturing processes and the high cost of surfactants. Table 12 provides a summary of CO₂ adsorption performance for amine-modified zeolites as reported in the literature.

4. Performance metrics for CO₂ capture

The effectiveness of zeolites in CO₂ capture is evaluated based on several key performance metrics. These metrics include adsorption capacity, selectivity, regeneration and stability, and energy efficiency. Understanding and optimizing these factors is essential for developing zeolites that can meet the demands of large-scale post-combustion CO₂ capture.

Table 12

Adsorption capacity of different amine-modified zeolite.

Zeolite	Amine type	P (bar)	T (°C)	CO ₂ uptake (mmol/g)	Ref.
LTA	APTMS	1	60	2.3	[69]
NaY	TEPA	1	75	2.11	[175]
13X	Piperazine	5	25	4.54	[167]
Zeolite Y	TEPA	1	30	2.6	[179]
Beta-25	APTES	1	35	4.7	[180]
Beta-25	TEPA	1	35	2.56	[180]
HZSM-5	MEA	1	20	4.27	[177]
HZSM-5	AEAA	1	48	4.44	[177]
β -zeolite	TEPA	1	30	2.9	[65]
Zeolite 4A	IBA	1	25	2.56	[181]
13X	PEI	1	75	1.2	[182]
Hollow zeolite (HZ)	MEA (3 wt %)	1	30	0.295	[183]
Natural zeolite (NZ)	Allylamine	1	25	0.32	[184]
NaY	PEI (15 wt %)	1	25	0.045	[185]
Zeolite Y	MEOH	1	30	2.26	[186]
Zeolite Y	DEOH	1	30	1.84	[186]
Zeolite Y	TEOH	1	30	1.62	[186]
Clinoptilolite	TEA	5	25	5	[81]
Zeolite 4A	DEA	5	25	9.4	[55]
Zeolite 13X	MEA	0.15	30	1	[187]
Zeolite Y60	TEPA	0.15	60	4.27	[52]

4.1. Adsorption capacity

Adsorption capacity is a fundamental metric that measures the amount of CO₂ a zeolite can adsorb per unit mass or volume under specific conditions. The adsorption capacity is influenced by the zeolite's surface area, pore volume, chemical composition, and the presence of active sites. Tailored zeolites often show enhanced CO₂ adsorption capacities compared to their unmodified counterparts. For example, zeolites modified through ion exchange or impregnation with metal oxides tend to exhibit higher capacities due to increased interaction sites for CO₂ molecules [188]. Zeolites such as Li-exchanged LTA or CaO-impregnated ZSM-5 have significantly improved CO₂ adsorption, particularly at high pressures and low temperatures. Moreover, hierarchical zeolites with a combination of micro- and mesopores can enhance mass transfer and provide additional adsorption sites, further increasing the overall capacity.

4.2. Selectivity

Selectivity is a critical performance metric that measures the ability of a zeolite to preferentially adsorb CO₂ over other gases, particularly N₂, the major component of flue gas. High CO₂/N₂ selectivity is essential for efficient post-combustion CO₂ capture. Tailored zeolites can achieve

high CO₂/N₂ selectivity through several strategies, such as ion exchange and surface functionalization. For instance, zeolites modified with cations like Li⁺ or Mg²⁺ show improved selectivity due to stronger electrostatic interactions with CO₂ compared to N₂. Additionally, surface functionalization with amine groups significantly enhances CO₂ selectivity by forming stable carbamate complexes that are not formed with N₂. Zeolites with pore sizes that exclude larger N₂ molecules while allowing CO₂ to enter can achieve high selectivity. Moreover, the introduction of polar functional groups that interact specifically with the quadrupole moment of CO₂ further enhances selectivity. Zeolites X and Y display the highest adsorption capacities among zeolites (Table 13). Zeolite X [FAU] is a highly regarded zeolite for its ability to adsorb CO₂. It is commonly used as a benchmark when comparing other adsorbents, such as carbons or MOFs, as well as other zeolites.

Zeolites are widely studied for post-combustion CO₂ capture due to their high adsorption capacity, selectivity, and thermal stability. The CO₂ adsorption capacity of zeolites varies significantly depending on the Si/Al ratio, cation type, and pore structure. Low-silica zeolites, such as NaX (Si/Al = 1.0–1.5), typically exhibit CO₂ adsorption capacities in the range of 4.5–5.5 mmol/g at 1 bar and 25 °C, while high-silica zeolites such as ZSM-5 (Si/Al > 10) show lower uptake (~2.0–3.5 mmol/g) but improved resistance to humidity. Cation-exchanged zeolites further enhance adsorption efficiency. Studies have reported that Li⁺ and Ca²⁺-exchanged zeolites achieve up to 25–30 % higher CO₂ uptake than their Na⁺ counterparts due to increased electrostatic interactions between CO₂ molecules and framework cations. In particular, Li-X zeolites exhibit adsorption capacities exceeding 5.8 mmol/g at 1 bar, making them competitive with amine-based adsorbents. Apart from adsorption capacity, selectivity is a crucial performance metric in real flue gas applications. The CO₂/N₂ selectivity of zeolites is often used to determine their efficiency in separating CO₂ from power plant emissions. Conventional NaX zeolites exhibit selectivity ratios of 20–30, while optimized ion-exchanged zeolites (e.g., Li-X, Mg-X) can achieve selectivity values exceeding 40–50, significantly outperforming many commercial solid sorbents. The working capacity (i.e., the amount of CO₂ captured and released per cycle) is another important metric, with modified zeolites demonstrating superior regeneration efficiency over multiple adsorption/desorption cycles. Table 14 presents a summary of adsorption capacities and selectivity ratios for various zeolite structures,

Table 14

Comparative CO₂ adsorption performance of various zeolites structures

Zeolite Type	Si/Al Ratio	Cation	CO ₂ Adsorption Capacity (mmol/g)	CO ₂ /N ₂ Selectivity
NaX	1.0–1.5	Na ⁺	4.5–5.5	20–30
Li-X	1.0–1.5	Li ⁺	5.8–6.2	40–50
Ca-X	1.0–1.5	Ca ²⁺	5.2–5.9	35–45
ZSM-5	10–100	H ⁺	2.0–3.5	15–25

Table 13

Silica/Alumina ratio, adsorption capacity and pure CO₂ selectivity for different Types of zeolites at 1 bar and 25 °C.

Zeolite type	Si/Al	nCO ₂ (mmol g ⁻¹)	nN ₂ (mmol g ⁻¹)	nCH ₄ (mmol g ⁻¹)	Pure selectivity CO ₂ /N ₂	Pure selectivity CO ₂ /CH ₄	Ref.
Na-CHA-4	4	4.7	0.7	1.3	7	4	[189]
Na-CHA-25	2.5	3.6	0.8	0.3	5	12	[189]
Na-X	1	6.3		0.8		8	[86]
Li-X	1	7		0.5		13	[86]
Ca-X	≤ 1.5	5.2	0.3		17		[87]
Cu-SSZ-13	6	3.8	0.3	13			[190]
Na-Y	2.2	4.7					[191]
Na-RHO	3.9	4.9		0.1		49	[192]
K-RHO	3.9	4.5		0.1		45	[192]
Cs-RHO	3.9	1.2		0.1		17	[192]
Na-FER (20 °C)	8.7	2.8					[193]
Na-FER (60 °C)	8.7	2.1					[193]
SAPO-56 (20 °C)	0.3	3.9		0.7		6	[194]
Zeolite T	4 or 5	3.1	0.2	0.5	16	6.2	[195]

highlighting their comparative performance with other CCS materials. A comprehensive **Life Cycle Analysis (LCA)** of CO₂ capture technologies highlights the trade-offs between energy consumption and emissions reduction. **Membrane-based and cryogenic CO₂ capture methods** require **higher energy inputs** (~2–3 GJ per ton of CO₂ captured), whereas **zeolite-based adsorption systems operate at 1.0–1.5 GJ per ton**, making them one of the most energy-efficient solid sorbent-based methods [196]. Moreover, **vacuum-temperature swing adsorption (VTSA)** has further improved the energy efficiency of zeolite-based systems, achieving up to **30 % lower energy consumption** compared to conventional thermal swing adsorption (Kumar et al., [197]). For CO₂ capture technologies to reach large-scale deployment, further improvements in **cost-efficiency, energy consumption, and policy incentives** are required. Governments and industry stakeholders are investing in **carbon pricing mechanisms, tax credits, and subsidies** to incentivize CO₂ capture adoption. The integration of **zeolite-based capture technologies with renewable energy sources** (e.g., solar-assisted regeneration systems) could further **reduce the carbon intensity of the process** and make these technologies more economically attractive in the future.

X- and Y-type zeolites, renowned for their extensive pore volumes and robust crystal structures, have found significant commercial applications. While sharing a comparable cage structure, X-type zeolites exhibit a higher aluminum content and, consequently, a greater number of cations than Y-type zeolites. These cations, acting as acid sites, and the neighboring framework oxygen atoms, functioning as basic sites, contribute to the zeolites' acid-base properties. The elevated aluminum content within the framework is primarily responsible for this enhanced basicity [76,198]. Modifying the aluminum content in the framework or replacing the cations makes it possible to adjust the strength of these zeolite acid-base pairs [77,198].

Despite their exceptional adsorption capacities, X and Y zeolites are ill-suited for efficient CO₂ separation from N₂ or CH₄ due to their large pore size. This limitation results in lower selectivity compared to small-pore zeolites, such as zeolite A, merlinoite, and chabazite, which exhibit superior CO₂ selectivity over N₂ or CH₄. Zeolite A, a widely recognized small-pore zeolite, is commonly employed for CO₂ adsorption. Ion exchange can be utilized to adjust the pore size of Zeolite NaA, which is approximately 4 Å, rendering it highly desirable. A fully potassium-exchanged Zeolite A possesses a pore size of around 3 Å, insufficient for CO₂ adsorption [198,199]. However, partial ion exchange, replacing sodium ions with potassium ions, allows for pore size adjustment that enables CO₂ entry while restricting larger molecules like methane and nitrogen due to kinetic limitations. This strategy has led to significant enhancements in the pure selectivity for CO₂ over N₂ and CH₄, while maintaining a relatively high CO₂ adsorption capacity [194,198,199].

In contrast, RHO-type zeolites, with their unique 3D structures comprising cages and small pore openings, are particularly promising for CO₂ capture. Confalonieri et al. have demonstrated that CO₂ uptake is strongly correlated with the sodium content in nanosized RHO crystals. Adsorption tests have shown that 1 bar CO₂ is sufficient to saturate RHO samples, and no further increase in pressure up to 5 bar is observed at room temperature [194,198,200].

While Zeolite RHO (with a pore size of 3.6 Å) does not exhibit the highest adsorption capacity or selectivity, K-RHO offers a slightly lower adsorption capacity and selectivity compared to Na-RHO. However, its adsorption isotherm shows a less rapid increase at low CO₂ pressure, resulting in an improved working capacity in the low-pressure domain (0–1 bar) [192]. In comparison, Cs-RHO showed substantially lower adsorption capacity at low pressure (up to 1 bar), but while Na-RHO and K-RHO reached adsorption plateaus around 1–2 bar, Cs-RHO reached its plateau around 6 bar, showing potential for pressure swing adsorption (PSA) due to its high working capacity (approximately 3 mmol/g between 1 and 6 bar) [192].

ZSM-5, renowned for its exceptional chemical and thermal stability, high surface area, and frequent application in gas separation and

catalysis [201–203], utilizes extra-framework cations to neutralize the negative charge within the silica-alumina framework. These cations also influence the electrostatic field, internal pore structure, and crystallinity of the zeolite [78,204,205]. Moreover, such cations can enhance the application performance and significantly impact the physicochemical properties, though the effects of various extra-framework cations on CO₂ adsorption performance remain underexplored [206]. Additionally, dehumidification remains a major concern in CO₂ adsorption and separation processes due to its high energy demands. However, low-silica zeolites are critical in this context as their CO₂ adsorption capability decreases substantially when exposed to water vapor [32].

A core-shell zeolite, comprising a hydrophilic ZSM-5 core and a hydrophobic silicalite-1 shell, was employed for the adsorptive separation of CO₂ in humid environments [207]. This hybrid material exhibited remarkable water resistance and sustained CO₂ adsorption capacity without requiring additional heat treatment for regeneration. In contrast, the original ZSM-5 material experienced a significant decline in CO₂ adsorption capacity in the presence of water vapor. ZSM-5, characterized by a moderate pore size and a dense microporous structure, facilitates efficient CO₂ physisorption through van der Waals forces or hydrogen bonding. The CO₂ uptake of ZSM-5 was measured at 25 °C and 1 bar CO₂ partial pressure, yielding a value of 1.35 mmol g⁻¹. Upon increasing the CO₂ partial pressure to 10 bar, the adsorption capacity exceeded 2.34 mmol/g [208]. Masala et al. [209] synthesized a ZSM-5-800 adsorbent by subjecting ZSM-5 to a temperature of 800 °C. They found that this adsorbent had a CO₂ adsorption capacity of 2.2 mol kg⁻¹ at a temperature of 25 °C and a pressure of 1.1 bar. Kalantarifard [210] successfully produced ZSM-5 with significant surface structures and large pores. They subsequently improved its properties by modifying it with ED, resulting in a remarkable CO₂ adsorption capacity of 6.13 mmol/g. The man-made zeolite had a maximum amine adsorption capacity of 450 mg g⁻¹. This is because it has large internal channels and pores that are spread out evenly. To facilitate the efficient reuse of the adsorbents, they employed microwave radiation to eliminate the adsorbed carbon dioxide. The samples containing 70 and 50 wt percent (wt%) of ED achieved a desorption efficiency of 100 % after undergoing microwave irradiation for 9 and 13 min, respectively. However, the sample with 10 % ED had a maximum desorption efficiency of 60 %. Liu et al. [211] made a ZSM-5 (MFI-type) material that is very porous by using organosilanes to stop growth. At a temperature of 273 K and under atmospheric pressure, the CO₂ capture capacity of HP-ZSM-5 was 2.6 mmol/g, significantly higher than that of ZSM-5.

4.3. Regeneration and stability

Regeneration efficiency and long-term stability are crucial metrics for assessing the practicality of using zeolites in cyclic CO₂ capture processes. The ability of a zeolite to maintain its adsorption capacity over multiple cycles without significant degradation is essential for sustainable operation. Tailored zeolites should exhibit high regeneration efficiency, meaning that the adsorbed CO₂ can be easily desorbed with minimal energy input, allowing the zeolite to be reused in subsequent cycles. Zeolites that rely primarily on physisorption for CO₂ capture generally have better regeneration properties, as the weak van der Waals forces can be overcome by mild heating or pressure reduction. The stability of zeolites under cyclic adsorption and desorption conditions is critical for their long-term use. Tailored zeolites should resist structural degradation, loss of active sites, or fouling over multiple cycles. Zeolites impregnated with metal oxides or those functionalized with organic groups must be designed to withstand thermal cycling and exposure to moisture, which can otherwise lead to performance deterioration.

One of the primary challenges in adsorption technology lies in ranking the performance of various adsorbents, as isotherm-based selectivity and working capacity often fall short in providing satisfactory metrics [212]. Adsorbent screening processes utilize simplified cycles, allowing for rapid pre-selection of suitable adsorbents for specific

tasks, with solutions achievable within seconds to minutes [213–215]. Furthermore, efficient engineering approaches are essential for developing practical and cost-effective adsorption technologies. Optimizing both adsorbent performance and process design is critical for the successful commercial deployment of adsorption technologies [216]. Most adsorbents exhibit a strong preference for CO₂ over other key components like N₂ and O₂, owing to CO₂'s high quadrupole moment and polarizability. As a result, adsorbents typically adsorb and regenerate CO₂ as the primary component. The low concentration of CO₂ in various applications, such as confined spaces (0.7 %) [217], ambient air (0.04 %), and flue gas from natural gas-fired (3–5 %) and coal-fired (10–15 %) power plants, makes CO₂-selective adsorbents particularly attractive.

CO₂ capture through adsorption is typically classified into temperature swing adsorption (TSA) and pressure swing adsorption (PSA), depending on the primary regeneration mechanism, which involves either increasing the temperature or reducing the pressure [218]. Other factors essential to consider include heat and mass transfer, pressure drop, and energy consumption. At present, there is no straightforward method for designing regeneration cycles in adsorption processes [213].

The sorbent can be regenerated by adjusting either temperature or pressure, referred to as temperature swing adsorption (TSA) or pressure/vacuum swing adsorption (PSA/VSA), respectively. It is also possible to integrate both processes by varying temperature and pressure, leading to a hybrid regeneration mode (VTSA/PTSA). Table 15 outlines the advantages and disadvantages of the various swing adsorption methods.

4.3.1. Temperature swing adsorption (TSA)

In the TSA process, CO₂ adsorption occurs at relatively low temperatures (around 50–60 °C) to efficiently capture CO₂ [13]. Conversely, sorbent regeneration and subsequent CO₂ desorption are achieved by heating the system to approximately 150–200 °C [13]. One potential approach involves using steam as the purging gas, as it can be easily separated from the captured CO₂. However, utilizing steam also presents challenges, which constitute the primary disadvantage of TSA with direct heating [220]. Although condensation effectively separates water, an additional system for water removal is necessary before compressing CO₂ for transit and storage. Furthermore, it is crucial that the sorbent exhibits a high tolerance to water, considering both its reactivity and mechanical properties [221]. Many CO₂ sorbents, particularly physisorbents, experience a significant reduction in CO₂ adsorption capacity

in the presence of water, necessitating an additional drying process [221]. Moreover, even sorbents that are highly reactive with water but do not experience a decrease in CO₂ adsorption capacity may suffer from mechanical degradation [222]. These additional operations increase process complexity, energy consumption, and overall cost. Alternatively, CO₂ can be used as a hot purging gas, eliminating the need for additional units associated with steam usage [222]. Nonetheless, it is essential to recognize that using CO₂ as a purging gas will diminish the driving force for desorption. Provided the sorbent can withstand the requisite temperatures, employing a higher regeneration temperature will escalate overall thermal energy consumption [222]. In this context, Ntiemoah et al. [222] demonstrated a TSA process using NaUSY zeolite as the sorbent, where recovered CO₂ was heated to 250 °C and used as a purging gas. This process achieved a CO₂ purity exceeding 91 %, a recovery rate of 83.6 %, and a thermal energy consumption of 4.5 MJ kg⁻¹ of CO₂. With respect to the alternative approach of modifying the heating method, one potential solution involves using a heat exchanger within the reactor to indirectly heat the sorbent (indirect heating) [223]. This method does not require purging gas, thus eliminating dilution and the need for additional operational units. Thermal expansion can desorb CO₂ with 100 % purity, requiring minimal energy for evacuation [224]. This heating mode has been proposed for fixed-bed reactors due to its simplicity and the capability to recover CO₂ with very high purity, resulting from the absence of purging gas. Clausse et al. [225] proposed an indirect temperature swing adsorption (TSA) method, incorporating an internal heat exchanger and utilizing 13X and 5A adsorbents. This approach achieved a CO₂ purity exceeding 95 %, a recovery rate of 81 %, and a specific energy consumption of 3.23 GJ per ton of CO₂.

4.3.2. Electric swing adsorption (ESA)

Electric swing adsorption (ESA) presents a potential alternative to traditional thermal swing adsorption (TSA). The European Space Agency (ESA) has pioneered the use of electric current to regenerate sorbent materials through the Joule effect [226,227]. Compared to conventional TSA, ESA offers the advantages of a higher heat transfer rate and faster desorption kinetics [226,227]. However, the regeneration process in ESA is subject to stringent constraints. The sorbent material must possess electrical conductivity and exhibit high CO₂ adsorption capacity and selectivity. Given their high electrical conductivity, activated carbons (ACs) are considered the most suitable candidates for ESA [226,227]. In addition to the limitations associated with sorbent selection, another significant drawback of ESA is its exceptionally high electrical energy consumption. Indeed, the cost of electrical energy is considerably greater than that of low-grade heat, which is typically utilized for sorbent regeneration in TSA, and often includes waste heat [226,227]. Within this context, Grande et al. [228] investigated the application of ESA for capturing CO₂ from flue gases with a CO₂ concentration of 3.5 %, typical of natural gas power plants. Using an adsorption temperature of 293 K and a desorption temperature of 423 K, they achieved a CO₂ purity of 16 % and a recovery rate of 89 %. More recently, Zhao et al. [227] explored an ESA method for a feed stream containing 15 % CO₂ balanced with N₂. Employing a carbon monolith as a sorbent, they observed that increasing the electric current and electrification duration significantly improved CO₂ purity and reduced energy consumption. Under optimal conditions, they attained a CO₂ purity of 52 % and a recovery rate of 76 % with an energy consumption of 5.64 MJ kg⁻¹ of CO₂. It is crucial to note that the theoretical energy cost for separating a component (CO₂) from a mixture can be assessed by analyzing the energy balance of a closed adiabatic system [229]. The required energy for separation increases as the initial concentration of the component decreases.

4.3.3. Pressure swing adsorption (PSA) and vacuum swing adsorption (VSA)

Pressure Swing Adsorption (PSA) and Vacuum Swing Adsorption (VSA) are techniques that utilize pressure variations to regenerate

Table 15
Different swing adsorption methods, operation, advantages, and disadvantages [219].

Adsorption process	Operation	Advantage	Disadvantage
Pressure Swing Adsorption (PSA)	Decrease the pressure in an adsorbent bed	Simple system with high stability	Requires pressurization before adsorption; high energy consumption for air intake; incomplete regeneration
Temperature Swing Adsorption (TSA)	Increase temperature and maintain constant pressure in an adsorbent bed	High adsorption efficiency with thorough regeneration	High thermal inertia; lengthy regeneration time; potential dilution of gas purity by hot gas medium; significant energy consumption
Electric Swing Adsorption (ESA)	Apply the heating effect (Joule effect) to an adsorbent bed	High energy efficiency; rapid heating rate	The process is still immature
Vacuum Swing Adsorption (VSA)	Reduce pressure below atmospheric levels in an adsorbent bed	Ideal for low-pressure, large-scale applications	High energy consumption for capture

sorbent materials. PSA captures CO₂ at high pressure, releases it (desorbs) the captured CO₂, regenerates the sorbent, and reduces the pressure to ambient levels [230]. While widely used in industry, PSA has limitations for post-combustion capture due to the low CO₂ concentration in flue gas (typically less than 20 % by volume).

To address these challenges, VSA has been proposed as a viable alternative. VSA operates by adsorbing CO₂ at atmospheric pressure, while CO₂ desorption and sorbent regeneration occur under vacuum conditions [231]. However, basic VSA systems often suffer from low CO₂ purity or low CO₂ recovery [220]. This limitation is primarily attributed to the low CO₂ partial pressure in the feed, which complicates the achievement of both high CO₂ purity and high recovery rates in a straightforward one-stage configuration that meets CCS specifications [232]. Consequently, for VSA to be effectively applied in post-combustion capture, it necessitates a minimum of two stages to capture CO₂ with a purity exceeding 90 % while maintaining a relatively high recovery rate. Moreover, vacuum-temperature swing adsorption (VTSA) is an advanced CO₂ capture method that integrates both vacuum and thermal regeneration processes to optimize energy efficiency. Unlike conventional pressure swing adsorption (PSA) or temperature swing adsorption (TSA), which rely solely on either pressure reduction or heat input, VTSA combines these strategies to achieve lower energy consumption and improved desorption kinetics. This dual-mode regeneration approach enhances CO₂ recovery while minimizing thermal degradation of adsorbents. VTSA is particularly advantageous in CO₂ capture applications where reducing energy intensity is a priority. Studies have shown that VTSA processes can achieve up to 30–40 % lower energy consumption compared to TSA alone, as the vacuum stage reduces the desorption temperature required for complete CO₂ release [233]. The integration of vacuum conditions also enhances desorption rates, enabling faster regeneration cycles and increasing overall process throughput. Additionally, VTSA helps prevent thermal deactivation of amine-functionalized zeolites, which are susceptible to degradation under high-temperature regeneration conditions. Zeolites, particularly low-Si/Al ratio zeolites (e.g., NaX, Li-X, and Ca-X), have demonstrated high CO₂ adsorption capacity under post-combustion conditions, making them ideal candidates for VTSA applications. Research indicates that Li-X zeolites subjected to VTSA exhibit CO₂ working capacities of 6.0–6.5 mmol/g, compared to 5.2–5.8 mmol/g under TSA alone (Chen et al., 2020). The combination of vacuum and temperature cycling also improves regeneration efficiency, exceeding 95 % CO₂ recovery over multiple adsorption-desorption cycles. While VTSA offers notable energy savings, industrial-scale implementation requires further optimization of adsorbent durability, cycle timing, and vacuum system integration. Recent advancements in hybrid zeolite-activated carbon composites have shown promise in enhancing VTSA efficiency by reducing heat loss during desorption [234]. Future studies should focus on refining adsorbent formulations to further reduce energy costs, improve selectivity, and extend adsorbent lifespan under VTSA conditions.

An alternative method that has been shown to enhance the efficiency of both PSA and VSA is the implementation of a two-stage vacuum pressure swing adsorption (VPSA) process [235]. Typically, the first stage achieves a CO₂ recovery rate of approximately 95 %, with CO₂ purity levels ranging from 40 % to 60 %. The second stage is then employed to elevate the CO₂ purity to 95 % [230]. Wang et al. [236] developed a framework to model a two-stage VPSA process for capturing CO₂ from flue gas containing 16.5 % CO₂, utilizing 13X-APG and activated carbon (AC) as sorbents in the first and second stages, respectively. This approach resulted in an energy consumption of 2.44 MJ kg⁻¹ of CO₂, yielding a CO₂ purity of 95.6 % and a CO₂ recovery of 90.2 %. Nikolaidis et al. [237] examined a two-stage VPSA system, employing zeolite 13X in the first stage and Mg-MOF-74 in the second stage. Their system achieved a CO₂ purity of 97.57 % and a CO₂ recovery rate of 90.16 %, requiring a total energy input of 0.7 MJ kg⁻¹ of CO₂.

A standard Pressure/Vacuum Swing Adsorption (P/VSA) cycle

involves high-pressure adsorption and low-pressure desorption stages. Additionally, P/VSA energy consumption is often underestimated, as high-grade energy (electricity) is required for pressure variation, necessitating thermal energy conversion for fair comparison with amine processes [238].

4.3.4. Hybrid regeneration strategies

Hybrid regeneration strategies have emerged as a promising approach to address the limitations of pressure- or temperature-based regeneration modes. Hybrid Vacuum Temperature Swing Adsorption (VTSA) offers a solution that combines the benefits of VSA and TSA. This hybrid approach mitigates the need for extremely high desorption temperatures in TSA and the difficulties associated with achieving deep vacuums in large-scale VSA systems, leading to reduced energy consumption and capture costs as well as high CO₂ recovery rates [220, 239]. Consequently, VTSA facilitates the recovery of the used sorbent under less severe operating conditions compared to both VSA and TSA [239]. In this context, Jiang et al. [230] demonstrated a VTSA process using zeolite 13X, achieving a CO₂ purity of 97.27 %, a recovery of 97.66 %, and an energy consumption of 3.22 MJ kg⁻¹ CO₂. Webley et al. [240] proposed a nontraditional hybrid microwave-assisted VTSA method that employs 13X zeolite. They found that brief exposure to microwave radiation significantly enhanced the rates of CO₂ and water release at the studied vacuum levels, indicating that the use of microwaves could potentially reduce overall energy costs.

Another type of hybrid cycle, known as pressure temperature swing adsorption (PTSA), has the potential to address these challenges by leveraging the combined effects of temperature and pressure. Large-scale CO₂ capture facilities may find PTSA more user-friendly due to its milder regeneration conditions. Specifically, PTSA necessitates lower regeneration temperatures compared to TSA and higher desorption pressures than PSA [232]. A fundamental PTSA process encompasses sequential steps of adsorption, heating, depressurization or evacuation, cooling, and/or pressurization [241]. More intricate cycles, such as a seven-step cycle, have also been reported, which include adsorption, pressure equalization, depressurization, vacuum heating, vacuum cooling, pressure equalization, and pressurization [242]. To prevent a decline in capacity resulting from heat released during the adsorption process, it is essential to supply cooling water to regulate the temperature of the column. Tsutsumi et al. [243] demonstrated a 40 % reduction in energy penalty through energy recovery techniques like expanders and chemical heat transformers. Fig. 23 provides a simplified schematic of an adsorptive cycle.

4.4. Energy efficiency

Energy efficiency is a key consideration in the overall evaluation of CO₂ capture technologies. It encompasses the energy required for both

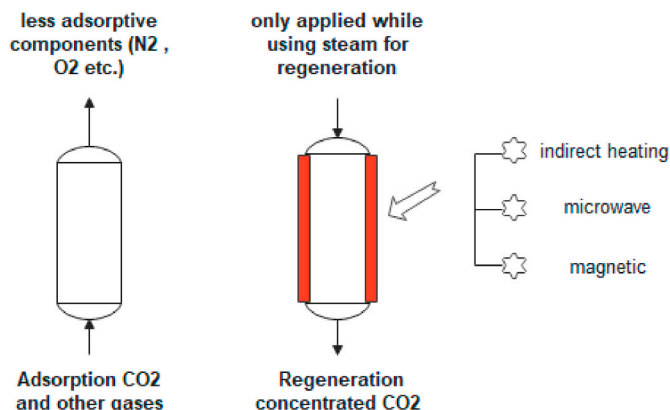


Fig. 23. A simplified schematic adsorptive cycle.

the adsorption and regeneration phases and is directly influenced by the tailoring strategies employed in zeolite development.

The energy efficiency of CO₂ capture using zeolites is partly determined by the heat of adsorption. Tailored zeolites with strong chemisorptive interactions may require more energy to adsorb CO₂, but they also benefit from higher selectivity and capacity. However, the balance between adsorption capacity and the associated energy cost must be carefully managed to ensure overall process efficiency.

The energy required to regenerate zeolite is a critical component of overall energy efficiency. Zeolites that rely on physisorption typically require lower desorption energy, making them more energy-efficient for cyclic processes. Tailoring strategies that enhance CO₂ capture without significantly increasing desorption energy are essential for optimizing the energy efficiency of the process. Optimizing the balance between **adsorption capacity and regeneration energy** is critical in the design of tailored zeolites for CO₂ capture. While high adsorption capacity is desirable for maximizing CO₂ uptake, excessive binding strength can lead to increased regeneration energy, reducing process efficiency. Therefore, the ideal zeolite should exhibit strong CO₂ affinity while ensuring low-energy desorption to enable cost-effective cyclic operation. Zeolites with **low Si/Al ratios** (e.g., NaX, Li-X) tend to have **higher CO₂ adsorption capacities** due to their strong electrostatic interactions with CO₂ molecules. For instance, **Li-X zeolites can achieve CO₂ uptakes of 5.8–6.2 mmol/g at 1 bar** but require moderate desorption temperatures (120–150 °C) [244]. Conversely, high-Si/Al zeolites, such as **ZSM-5 and siliceous faujasites**, exhibit lower adsorption capacity (~2.0–3.5 mmol/g) but benefit from **reduced regeneration energy demands**, making them more suitable for vacuum-swing or hybrid regeneration processes [245]. Ion-exchanged zeolites offer a **tunable balance** between capacity and regeneration. Studies have shown that **Ca²⁺-exchanged zeolites achieve a CO₂ working capacity of 5.2–5.9 mmol/g** while maintaining desorption temperatures below 140 °C, reducing the energy input required for regeneration [246]. Similarly, **amine-functionalized ZSM-5 demonstrates improved CO₂ capture in humid environments**, with a **50 % lower energy penalty compared to unmodified ZSM-5** due to weaker CO₂ binding interactions [247]. For large-scale CO₂ capture applications, **hybrid regeneration techniques** such as vacuum-temperature swing adsorption (VTSA) help mitigate the trade-off between adsorption and desorption efficiency. Recent advancements in **zeolite-carbon composite adsorbents** have demonstrated **up to 25 % lower regeneration energy** while maintaining high working capacities, making them a promising alternative to conventional amine scrubbing (Kumar et al., 2023). Further research into hierarchical pore structures and framework doping strategies could enhance zeolite selectivity while minimizing energy costs in cyclic CO₂ capture operations.

5. Comparative analysis of zeolites with other adsorbents

Carbon-based materials have been extensively utilized as effective agents for capturing CO₂ due to their inexpensive nature, stable physicochemical properties, affordability, low susceptibility to moisture, high thermal stability, and the ability to adjust their porosity [15,27,32,198,248]. However, these materials weakly absorb CO₂ in the 50–120 °C temperature range, leading to low operational selectivity and relatively high-temperature sensitivity. Compared to zeolites or metal-organic frameworks (MOFs), which will be discussed later, carbon materials are less polar and exhibit a lower affinity for CO₂ adsorption. This common limitation can be mitigated by introducing heteroatoms (typically nitrogen, and occasionally other elements) into the carbon frameworks or by employing surface functional groups [249,250]. Additionally, CO₂, being acidic, tends to be adsorbed onto basic groups, such as nitrogen species. The incorporation of nitrogen atoms into activated carbons, particularly on the surface, provides a more stable alternative to utilizing oxygenated functional groups such as carboxyl (COOH), hydroxyl (OH), and carbonyl (C=O) groups.

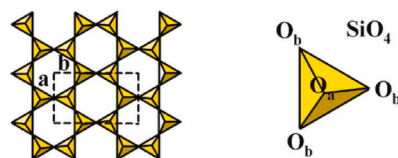
Ordered mesoporous silica materials possess unique characteristics that make them highly promising as CO₂ adsorbents. These attributes include a high pore volume, elevated surface area, excellent thermal properties, adjustable pore sizes, and mechanical stability. Various types of these materials, such as SBA-16 (Santa Barbara Amorphous) and SBA-15, as well as MCM-41 and MCM-48, have been utilized, each exhibiting different pore geometries (cubic and hexagonal) and morphologies (rods, spheres, and surfactant-templated mesoporous silica) [198,251,252]. However, their limited CO₂ adsorption capacity at ambient pressure hinders practical applications. A significant challenge associated with the use of porous and mesoporous silica adsorbents is the degradation of their structure in the presence of steam, which can lead to the release of attached or incorporated amines. This degradation not only diminishes their CO₂ adsorption capacity but also contributes to corrosion issues [252]. MOFs have garnered considerable interest due to their remarkable properties, including tunable pore structures, high surface areas, and favorable pore surface characteristics. These properties can be easily modified by altering the constituent clusters or organic ligands, positioning MOFs as promising candidates for CO₂ capture applications [17].

In terms of active surface area per unit weight, MOFs typically range from 1500 to 6000 m² g⁻¹, while activated carbons and zeolites fall within 400–2000 m² g⁻¹ and up to 1500 m² g⁻¹, respectively [198,253].

A previous researches focused on the integration of MOFs with various solid adsorbents, including activated carbon, graphene, graphene oxide (GO), and carbon nanotubes (CNTs). This technique provides the benefits of enhanced surface area and readily adjustable places for altering the characteristics of the composite material [254]. Most of the previously reported solids have a significant capacity for adsorption processes. However, synthesis on a large scale would significantly increase the cost of CCS, making it impractical. To reduce costs, researchers have developed low-cost adsorbents that are readily available and use less energy for regeneration in order to capture CO₂ [17]. Researchers have identified natural zeolites as alternative adsorbents for gas purification and separation [33,255]. Clay minerals, which are plentiful on the Earth's surface, have a diverse variety of uses in the fields of adsorption and catalysis [256,257]. Several authors have investigated clay minerals as CO₂ adsorbents by using, for example, kaolinite [258,259], montmorillonite [260,261] or sepiolite [262,263], bentonite [260,264], and attapulgite [265,266] as starting materials. Typically, the structure consists of layers formed by arranging tetrahedra and octahedra sheets [267,268], as shown in Fig. 24.

The optimization of these features can be achieved by introducing organic, inorganic, or organometallic species between the adjacent sheets [256,270], by functionalization [266], or by acid treatment [165,271]. Clay minerals are resistant to chemical changes, although

Tetrahedral sheet of phyllosilicates



Octahedral sheet of phyllosilicates

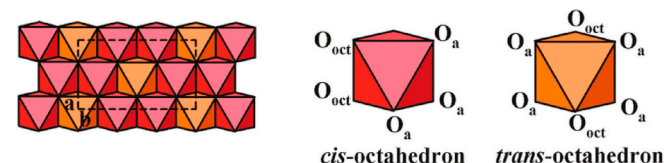


Fig. 24. Tetrahedral and Octahedral sheet of phyllosilicates [269].

enhancing their textural qualities and improving their microporosity is possible. Furthermore, certain circumstances can enhance the adsorption capability of CO₂.

The POPs are constructed by the cross-linking of lighter elements (C, H, B, O, N, S, P, etc.) through covalent bonds [272]. The main feature of POPs is their ability to undergo reversible adsorption of CO₂ gas under specific environmental conditions. So far, researchers have investigated different types of POPs for the purpose of capturing CO₂. Polymers with covalent aromatic frameworks (CTF), porous melamine-formaldehyde (MF), covalent organic polymers (COP), polymers with intrinsic microporosity (PIMs), conjugated microporous polymers (CMPs), and polymers with intrinsic microporosity (PIMs) are some of these [198,272], as displayed in Fig. 25.

The microporous structure of polymers is a crucial factor in CO₂ capture. Ultra-micropores ($d < 1.0$ nm) can significantly enhance adsorption capacity and selectivity due to size-selective effects [24]. Therefore, the design of POPs for CO₂ capture should prioritize high surface area (SBET), heteroatom content, and micropore content [272].

The choice of metal oxides influences their CO₂ adsorption capacity, kinetics, regeneration heat requirements, availability, thermal stability, and structural and textural characteristics. When CO₂ molecules react with certain porous metal oxides, such as MgO and CaO, they form thermodynamically stable carbonates. Recent research has also focused on silicates, zirconates, and perovskites based on lithium, sodium, and potassium due to their demonstrated enhanced CO₂ trapping capabilities [27,273].

Among most of these materials, Li₂O, MgO, and CaO have exhibited superior performance; however, due to their reactivity and kinetic factors, Li₂O and MgO are not considered potential candidates for CO₂ capture [17]. In contrast, CaO is viewed as a promising alkaline earth metal oxide with viable commercial applications. Additionally, lithium and sodium phase ceramics have shown higher thermal stabilities and volume changes compared to CaO. In the cases of Li₄SiO₄ and Li₈SiO₆, the highest adsorption was attributed to the moles of CO₂ captured in each phase. Furthermore, sodium phase ceramics demonstrate CO₂ adsorption capabilities in the presence of steam, producing NaHCO₃ as the carbonated phase, which exhibits a twofold capacity compared to Na₂CO₃ under dry conditions [17,27,198]. Table 16 provides a comprehensive overview of various adsorbents used in carbon dioxide capture.

In summary, the selection of an optimal sorbent material hinges on a complex interplay of factors, including adsorption capacity, selectivity, adsorption/desorption rates, temperature requirements, thermal and mechanical stability, cycling stability, tolerance to moisture and other impurities in the flue gas, and production cost (Table 17). Among all the adsorbents reviewed, zeolites and MOFs exhibit the greatest level of industrial maturity.

Both natural and synthetic zeolites can be employed for post-combustion CO₂ capture. Their CO₂ adsorption mechanism is influenced by factors such as the Si/Al ratio and the nature and position of extra-framework cations. While natural zeolites like tuff and kaolinite are inexpensive, they exhibit limited CO₂ adsorption capacity. Natural

Table 16

Previous work of carbon dioxide adsorption using different adsorbent material.

Adsorbents	Temperature (°C)	Pressure (bar)	CO ₂ uptake (mmol g ⁻¹)	Ref.
Silica-based materials				
SiO ₂ -NS (PEI)	75	1	4.01	[274]
SBA-15 (PEI)	25	1	0.83	[275]
KIL-2 (TEPI)	25	1	3.37	[276]
Carbon based materials				
Walnut shell (Biochar)	25	1	1.86	[277]
Soybean straw (Biochar)	30	1	1.80	[278]
NH ₃ -AC (black locust)	25	1	5.05	[279]
AC/CuO	30	1	6.78	[280]
TEPA-CNT	60	–	5	[281]
TEPA-graphite oxide	25	30	2.08	[282]
PEI-graphene oxide	75	1	2.91	[283]
Metal organic frameworks				
Dehydrated-MIL-53 (Cr)	30.85	20	8.5	[284]
hydrated-MIL-53 (Cr)	30.85	20	7.7	[284]
MIL-53(Al)	30.85	30	10.53	[285]
MIL-53(Cr)	30.85	25	10.04	[285]
Li-HKUST-1	25	18	7.89	[286]
Na-HKUST-1	25	18	8.11	[286]
K-HKUST-1	25	18	8.64	[286]
MOF-177	25	50	35.23	[287]
MOF-210	25	80	65.23	[287]
Porous organic polymers				
CMP@2	0	1	2.28	[288]
ZnP-50 %F-CMPs	25	1	2.05	[289]
SIOC-COF-5	0	1	4.5	[290]
TPE-COF-II	0	1	5.27	[291]
HCPs-5 %	0	1	2.25	[292]
HC-Pcz-8	25	1	3.5	[293]
Zeolite materials				
Zeolite 4A	25	20.7	4.8	[294]
Zeolite 13X	25	20.7	5.2	[294]
Zeolite Y	25	1	4.5	[191]
PDY-3	25	1	5.1	[191]
PDY-6	25	1	5.2	[191]
PDY-7	0	1	5.9	[191]
Metal oxides				
Alumina-aerogel/K ₂ CO ₃	56.1	–	7.20	[295]
Rod-like MgO	25	1	1.56	[296]
Mesoporous MgO	350	10	6.25	[297]
CaO-based pellets	650	1	11.4	[298]

zeolites have gained increasing attention as cost-effective alternatives to synthetic zeolites for CO₂ capture due to their abundance, low environmental impact, and intrinsic microporosity. These materials, primarily found in volcanic tuffs and sedimentary deposits, consist of a

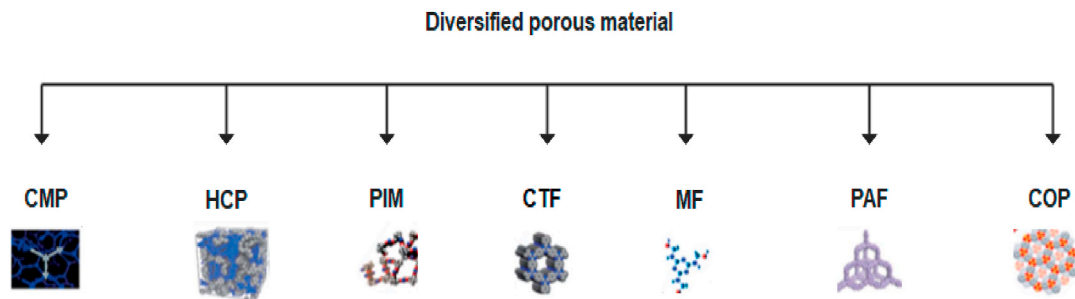


Fig. 25. Chemical structure of diversified porous material [198].

Table 17

Merits and Demerits of different classes of adsorbents [12].

Adsorbents	Advantages	Disadvantages
Zeolites	<ul style="list-style-type: none"> • Rapid adsorption kinetics • Adjustable pore size and surface characteristics • High surface area and porosity • Significant CO₂ adsorption capacity • Excellent thermal stability 	<ul style="list-style-type: none"> • High synthesis costs • Limited tolerance to moisture and impurities • Low selectivity • Reduced adsorption at elevated temperatures • Presence of impurities, such as H₂O, diminishes efficiency
Activated Carbon	<ul style="list-style-type: none"> • Rapid kinetic mechanism • Effective desorption through PSA • Wide availability of precursors • Cost-effective • High specific surface area • Good thermal stability • Fair tolerance to moisture • Easy regeneration 	<ul style="list-style-type: none"> • Limited CO₂ adsorption capacity • Prone to friability • Low selectivity • Pore characteristics vary across different materials • Presence of impurities reduces efficiency
Metal organic framework	<ul style="list-style-type: none"> • Adjustable pore size and surface properties • High surface area and porosity • Significant CO₂ adsorption capacity 	<ul style="list-style-type: none"> • Complex and costly synthesis • Limited tolerance to moisture and impurities • Restricted thermal stability • Low selectivity • Current desorption methods (TSA or PSA) are not fully developed
Amine functionalized adsorbent	<ul style="list-style-type: none"> • Variety of support materials • High CO₂ adsorption capacity • Low production costs • Good regeneration capabilities • Adsorption efficiency dependent on partial pressure • Rapid kinetic mechanism 	<ul style="list-style-type: none"> • Low thermal and oxidative stability due to amine degradation • Potential for pore blockage • By-product formation from impurities present

wide range of aluminosilicate frameworks with variable Si/Al ratios and cationic compositions. Their availability and affordability make them attractive candidates for large-scale CO₂ capture applications, particularly in regions with significant natural zeolite reserves. Table 18 shows a comparison between natural and synthetic zeolites.

Despite their advantages, natural zeolites face challenges related to impurity content, variable porosity, and lower CO₂ selectivity compared to synthetic counterparts. Raw natural zeolites often contain non-zeolitic phases, such as quartz and feldspars, which reduce their adsorption efficiency. Additionally, their pore structure is typically less uniform, limiting mass transfer rates and adsorption kinetics. To address

Table 18

Comparison of natural and synthetic Zeolites.

Property	Natural Zeolites	Synthetic Zeolites	References
Cost	Low (abundant, easily mined)	High (complex synthesis)	[299]
Availability	Readily available worldwide	Limited by production capacity	[300]
Porosity	Variable, depends on source	Precisely controlled	[301]
Si/Al Ratio	Wide range (1–6)	Tunable (1–100)	[302]
Cation Content	Naturally occurring (Na, K, Ca, Mg)	Controlled by ion exchange	[303]
CO ₂ Selectivity	Moderate (varies with purity)	High (engineered for specificity)	[304]
Regeneration	Can suffer from structural degradation	Designed for stability	[305]

these challenges, modification strategies such as acid treatment, ion exchange, and thermal activation have been employed to enhance the adsorption performance of natural zeolites. These modifications improve surface area, porosity, and cation exchange capacity, leading to greater CO₂ uptake and selectivity. For example, acid-leached clinoptilolite has demonstrated a 50 % increase in CO₂ adsorption capacity due to improved pore accessibility and cation mobility [306]. Recent studies have shown that natural zeolites, when modified, can exhibit comparable or even superior CO₂ adsorption characteristics relative to synthetic zeolites. Research on acid-activated and metal-exchanged clinoptilolite has demonstrated CO₂ adsorption capacities of 2.5–3.8 mmol/g, comparable to some synthetic zeolites [307]. Similarly, cation-exchanged natural zeolites (e.g., Ca²⁺- and K⁺-modified tuff) have shown improvements in CO₂/N₂ selectivity, making them viable candidates for flue gas separation applications. Further research into composite formation (e.g., blending natural zeolites with activated carbon) and hybrid adsorbent systems is expected to enhance the competitiveness of natural zeolites in commercial CO₂ capture. Their low cost and widespread availability make them attractive for large-scale deployment, especially in cost-sensitive industrial sectors. The application of modified natural zeolites in VTSA and hybrid adsorption systems holds significant potential for energy-efficient CO₂ capture. As research continues to refine their properties, natural zeolites could become a sustainable and scalable solution for CO₂ sequestration. Further studies are needed to optimize modification techniques, improve stability under humid conditions, and integrate natural zeolites into industrial carbon capture systems.

Synthetic zeolites, particularly zeolite 13X, offer higher CO₂ adsorption capacity but are more costly to produce. One major disadvantage of zeolites is their high sensitivity to moisture, which compromises their CO₂ capture efficiency and necessitates a drying step for effective utilization. On the other hand, carbon-based adsorbents are characterized by ease of synthesis and regeneration, economic viability, abundance, rapid carbonation kinetics, low desorption temperatures, and stability. However, their CO₂ capture performance is limited by a low adsorption capacity and selectivity, primarily due to the weak van der Waals forces that govern this temperature-sensitive adsorption. Therefore, carbonaceous adsorbents are typically favored for use at temperatures below 60 °C.

Zeolites, while stable and possessing large surface areas, face challenges related to gas desorption and adsorbent regeneration. The CO₂ adsorption capacity of zeolites is significantly influenced by temperature, exhibiting a positive correlation with pore size; however, this capacity declines markedly when temperatures exceed 100 °C. The optimal CO₂ adsorption temperature for zeolites, MOFs, and carbon-based adsorbents is around 70 °C, which is lower than typical flue gas temperatures (90 °C). To utilize these adsorbents in industrial settings, either flue gas cooling or modification of the adsorbents to accommodate high-temperature adsorption is necessary. Flue gas cooling, being an energy-intensive process, requires careful consideration. Silica and clays exhibit rapid adsorption kinetics and a high capacity for CO₂ capture under mild conditions; however, their current stage of development restricts their applications. These adsorbents are susceptible to moisture adsorption and entail significant energy consumption, while CO₂ desorption and costly pre-treatment processes further elevate regeneration expenses. POPs, although offering improved selectivity and CO₂ uptake, are constrained by complex and expensive synthesis processes. MOs, while demonstrating high adsorption capacity, necessitate high-temperature regeneration procedures.

6. Cost implications of zeolite-based CO₂ capture systems

The economic feasibility of CO₂ capture technologies depends on multiple cost components, including synthesis, regeneration, and operational expenses. Zeolite-based adsorption systems are generally more cost-effective than solvent-based and cryogenic separation techniques,

but a detailed breakdown of their costs in comparison with metal-organic frameworks (MOFs) and activated carbons provides deeper insights into their economic viability. Table 19 shows a cost breakdown of zeolite-based systems.

It can be seen from Table 19 that Zeolites offer a balance of performance and cost-effectiveness compared to other adsorbents for CO₂ capture. While MOFs have high surface areas and tunable pore structures, their high synthesis costs and lower thermal stability make them less viable for large-scale applications, with higher regeneration energy demands due to framework collapse. Activated carbons, though moderately effective, are less selective for CO₂ over N₂ and often require chemical modification, with regeneration costs comparable to synthetic zeolites but higher than natural zeolites. Between synthetic and natural zeolites, synthetic variants provide superior selectivity and tunability, but natural zeolites offer a cost-effective alternative, achieving up to 90 % of synthetic zeolites' CO₂ uptake at half the cost when modified.

7. Economic feasibility and industrial applications

The choice of adsorbent depends on the trade-off between cost, performance, and energy efficiency. Zeolite-based systems offer a balance of low-cost regeneration, long lifespan, and high recyclability, making them one of the most viable adsorbents for industrial-scale CO₂ capture. Future research should focus on optimizing low-cost synthesis methods for modified zeolites and exploring hybrid systems that combine zeolites with activated carbon or MOFs to enhance cost-effectiveness.

8. Life-cycle analysis (LCA) of zeolite-based CCS

A Life-Cycle Analysis (LCA) of zeolite-based CO₂ capture considers energy consumption, emissions, and sustainability from production to disposal. Synthetic zeolite synthesis is energy-intensive, requiring 5–10 MJ kg⁻¹ due to hydrothermal and calcination processes, whereas natural zeolites require 50–70 % less energy, making them a more sustainable option. During operation, temperature swing adsorption (TSA) requires 2.5–3.2 GJ per ton of CO₂ captured, while vacuum-temperature swing adsorption (VTSA) reduces this to 1.8–2.5 GJ per ton, improving energy efficiency. The CO₂ footprint of synthetic zeolites is 0.7–1.2 kg CO₂ per kg, but this can be mitigated by using renewable energy sources for synthesis and waste-derived precursors such as fly ash. Additionally, spent zeolites modified with amines or metal oxides require proper disposal or recycling to avoid secondary environmental contamination. Future advancements should focus on low-energy green synthesis, solar-assisted regeneration, and closed-loop recycling to improve the sustainability of zeolite-based CCS. Regeneration energy requirements are a key factor in assessing the sustainability of zeolite-based CCS. Zeolites generally require 1.0–1.5 GJ/ton CO₂ captured, significantly lower than amine-based solvents, which can require up to 3.5 GJ/ton CO₂ due to solvent degradation and heat requirements [312]. Additionally, vacuum-temperature swing adsorption (VTSA) has been shown to further reduce the energy penalty by up to 30 %, making zeolites highly competitive in terms of operational efficiency [313]. The synthesis of

synthetic zeolites involves hydrothermal processes that consume significant energy and generate emissions from precursor such as alumina and silica. The estimated CO₂ footprint of synthetic zeolite production is approximately 0.2–0.4 kg CO₂ per kg of zeolite [314]. In contrast, natural zeolites require minimal processing, leading to up to 70 % lower emissions materials compared to synthetic counterparts. Recent efforts to improve the sustainability of zeolite production include waste-derived precursors (e.g., fly ash-based zeolites), renewable energy integration in synthesis processes, and improved hydrothermal techniques that lower energy demands while maintaining adsorption efficiency. Table 20 shows a comparison between different adsorbents in terms of energy use and other environmental factors (see Table 21).

Future Sustainability Strategies

To further reduce the environmental impact of zeolite-based CCS, future efforts should focus on:

- I. **Utilizing industrial by-products** (e.g., fly ash) as alternative raw materials to minimize CO₂ emissions from synthesis.
- II. **Enhancing VTSA and hybrid regeneration techniques** to lower energy consumption.
- III. **Integrating renewable energy sources** in zeolite synthesis and regeneration to reduce fossil fuel reliance.
- IV. **Developing bio-based zeolites** with biodegradable or eco-friendly precursors to further improve sustainability.

9. Integration of renewable energy in zeolite-based systems

The integration of **renewable energy sources** into zeolite-based CO₂ capture systems presents a significant opportunity to reduce their overall **carbon footprint and energy demand**. The primary areas where renewable energy can be leveraged include:

- I. Renewable energy (e.g., solar, wind, and hydroelectric power) can be used to power the hydrothermal synthesis of synthetic zeolites, reducing the emissions associated with conventional fossil-fuel-based energy sources. Studies suggest that **solar-powered hydrothermal processes** could cut emissions by up to 40 % [317]. A study by Kumar et al. [315] demonstrated that integrating solar energy into zeolite synthesis reduces the carbon footprint while maintaining adsorption efficiency, making it a viable strategy for sustainable CO₂ capture materials.
- II. Renewable-powered **vacuum-temperature swing adsorption (VTSA) or solar-assisted desorption systems** can further **reduce energy consumption during regeneration**. Research indicates that **solar-thermal energy can decrease the desorption energy demand by up to 30 %**, making CO₂ capture more sustainable. In a study by Martinez et al. [318], solar-heated desorption was shown to improve adsorption efficiency and significantly lower energy requirements, reinforcing the potential of renewable-driven zeolite regeneration.

Table 19
Cost breakdown of zeolite-based systems.

Cost Component	Synthetic Zeolites	Natural Zeolites	MOFs	Activated Carbons	Reference
Synthesis Cost	High (\$2000–4000/ton)	Low (\$500–1000/ton)	Very High (\$5000–10,000/ton)	Moderate (\$1500–2500/ton)	[308]
Regeneration Cost	Moderate (1.0–1.5 GJ/ton CO ₂)	Low (0.8–1.2 GJ/ton CO ₂)	High (1.5–2.5 GJ/ton CO ₂)	Moderate (1.0–1.8 GJ/ton CO ₂)	Wang et al., [309, 310]
Operational Cost	Moderate (\$20–50/ton CO ₂ captured)	Low (\$15–40/ton CO ₂ captured)	High (\$60–120/ton CO ₂ captured)	Moderate (\$30–70/ton CO ₂ captured)	[310]
Lifespan & Stability	High (>10 years)	Moderate (5–10 years)	Variable (depends on framework stability)	Moderate (6–12 years)	[156,310]
Environmental Impact	Low (high recyclability)	Low (naturally occurring)	High (metal leaching issues)	Moderate (waste disposal concerns)	[311]

Table 20

Comparative between different adsorbents in terms of energy use and other key factors.

Factor	Synthetic Zeolites	Natural Zeolites	MOFs	Activated Carbons	Reference
Energy Use (GJ/ton CO ₂)	1.0–1.5	0.8–1.2	1.5–2.5	1.0–1.8	[315]
CO ₂ Footprint (kg CO ₂ /kg material)	0.2–0.4	0.05–0.1	0.5–1.2	0.3–0.6	[316]
Waste Generation	Low	Minimal	High (solvent waste)	Moderate	[156]
End-of-Life Disposal	Recyclable	Naturally occurring	Complex	Requires regeneration	[310]

Table 21

Comparative impact of renewable energy adoption.

Application Area	Conventional Energy Use	Renewable Energy Potential	Reference
Zeolite Synthesis	High emissions (fossil-fuel powered)	40 % emission reduction via solar hydrothermal	[313, 317]
Regeneration (VTSA)	1.0–1.5 GJ/ton CO ₂	30 % reduction with solar-assisted desorption	[312, 318]
Hybrid Systems	Fossil-fuel-dependent heat supply	Waste heat + geothermal integration for continuous operation	[320]
Electrification (PSA/TSA)	Grid-powered systems with fossil-based electricity	Full integration with solar and wind power to reduce emissions	[319]

III. Combining **waste heat recovery with renewable energy** for desorption processes can lead to **greater energy efficiency** and lower overall operational costs. Some industrial-scale CCS projects have explored the use of **geothermal energy for continuous heat supply** in adsorption-desorption cycles. **Ahmed et al. (2023)** reported that coupling geothermal energy with zeolite-based CCS reduced energy demand by 25 %, highlighting its feasibility for industrial applications.

IV. The use of renewable electricity from **solar photovoltaics (PV) and wind power** for **pressure swing adsorption (PSA) and temperature swing adsorption (TSA)** can reduce reliance on fossil fuels, significantly cutting emissions [319] found that wind-powered adsorption systems demonstrated long-term energy savings, particularly in offshore carbon capture applications.

The continued integration of renewable energy into zeolite-based CCS requires further research in:

- I. **Optimizing solar-thermal desorption technologies** to improve adsorption-desorption efficiency.
- II. **Scaling up industrial applications of hybrid renewable energy systems** for sustainable CCS deployment.
- III. **Advancing low-emission zeolite synthesis techniques** that utilize green energy sources.
- IV. **Developing electrified adsorption systems that can be directly powered by renewable electricity.**

10. Readiness of zeolite-based systems for industrial integration

Zeolite-based CO₂ capture systems have been extensively studied at the lab and pilot scale, demonstrating promising adsorption capacities, selectivity, and regeneration efficiency. However, their transition to full-scale industrial applications requires addressing key challenges related to scalability, cost-effectiveness, and integration with existing infrastructure (Zhang et al., 2023). Below are the key **advantages for industrial deployment**:

1. Zeolites exhibit high CO₂ selectivity and thermal stability, outperforming traditional amine-based solvents in harsh industrial conditions. Their ability to withstand multiple adsorption-desorption

cycles without degradation enhances their viability for long-term industrial use [321].

2. Unlike amine scrubbing, which requires high-temperature regeneration (~120–150 °C), zeolites can be regenerated at much lower temperatures (~80–100 °C) or via vacuum-temperature swing adsorption (VTSA), reducing operational costs [322].
3. Zeolites are compatible with existing post-combustion CCS systems, particularly in power plants, cement manufacturing, and steel industries, where CO₂ concentrations are relatively high [319].

11. Advances in fly ash-derived and bio-based zeolites have made their production more environmentally friendly and cost-effective, reducing reliance on synthetic precursors [318]

However, there are challenges and barriers to industrial adoption:

- I. While natural zeolites are abundant and inexpensive, synthetic zeolites require costly hydrothermal synthesis processes. Scaling up low-cost manufacturing and utilizing waste-derived precursors is critical to widespread adoption [323].
- II. Laboratory-scale results often rely on pure CO₂ streams, whereas industrial flue gases contain humidity, SO₂, and NO_x impurities that can impact zeolite performance [324]. Functionalization strategies (e.g., amine-modified zeolites) are being explored to enhance CO₂ selectivity in realistic industrial settings.
- III. VTSA and hybrid thermal desorption methods are promising but require further validation at the megaton-scale to ensure economic feasibility [320].

Several demonstration projects and industrial trials are currently evaluating the large-scale feasibility of zeolite-based CCS. Pilot plants in Europe and North America are testing zeolite adsorption for cement plants, refineries, and natural gas processing facilities (IEA, 2023). Moving forward, the key priorities include:

- I. Advancing material optimization to improve adsorption-desorption kinetics and resistance to industrial contaminants.
- II. Developing hybrid capture systems that combine zeolites with amine scrubbing or membrane separation for enhanced CO₂ capture performance.
- III. Establishing techno-economic assessments to compare zeolite-based CCS against existing commercial technologies (e.g., amine solvents, MOFs, and solid sorbents).

12. Leveraging policy incentives such as carbon credits and industrial decarbonization targets to encourage commercial adoption

12.1. Opportunities and challenges

This article analyzes recent advancements in CO₂ capture materials, focusing on the efficacy of synthetic materials in CO₂ adsorption. Porous materials are essential for CO₂ capture via adsorption. This study seeks to deliver a thorough analysis of how the physicochemical and structural characteristics of different porous materials influence CO₂ adsorption and selectivity. Zeolites, a category of porous materials, are examined in depth, emphasizing techniques to improve their CO₂ collection

efficiency. The CO₂ adsorption capability of porous materials mostly relies on their surface architecture and chemical characteristics. The total specific surface area, total pore volume, and mesoporous characteristics can be modified through modifying the structure of the porous material. A greater surface area enhances CO₂ uptake; however, a more crucial factor is the ratio of active pores that facilitate bonding. The pore characteristics of the surface structure influence the trapping mechanism at gas-solid interactions.

The selection of the sorbent is an essential step in integrating existing power production utilities with CO₂ capture technologies. This framework posits that primary scientific challenges revolve around the development of novel materials with superior CO₂ capture capabilities through environmentally friendly and easily expandable synthesis approaches; specifically, their chemical and physical characteristics should be regulated at the molecular level, facilitated by a more profound comprehension of structure/function relationships [27,325,326].

The fundamental characteristics of the molecule of CO₂ include a diminutive dynamic size (about 3.3 Å) and distinct electric quadrupole properties relative to various other gases; CO₂ exhibits greater molecular polarizability [219]. The CO₂ volumetric content of the gas source post-combustion typically remains around 15 %, with a total pressure of approximately 1 atm, while additional constituents include N₂, H₂O, among others. The adsorption and removal of the gases from this source are particularly challenging due to moderate total pressure, high volumetric flow rate, and low CO₂ concentration (partial pressure). Sufficient micropores, elevated specific surface area, and customizable surface chemistry are suitable adsorbent attributes for aligning with the dynamic size and polarization of CO₂ molecules. The porous adsorbents exhibits exceptional chemical and thermal stability in an inert environment. It offers significant benefits in the separation of intricate gas sources, which is a crucial factor.

This review indicates that CO₂ adsorption on various sorbents is significantly affected by temperature, pressure, and moisture content. The CO₂ adsorption capabilities provided by these physisorbents markedly reduce at elevated temperatures. The existence of water vapor, an unavoidable element in flue gas, may adversely impact the efficacy of these sorbents and diminish the availability of the active surface area. Moreover, additional pollutants in flue gas, like SO_x and NO_x, adversely affect the CO₂ adsorption capability. Metalorganic frameworks (MOFs) will probably have significant adsorption capability as sorbents for post-combustion CO₂ capture; nevertheless, more study is necessary to ensure their applicability under flue gas situations. The efficacy of these sorbents for CO₂ adsorption is additionally limited by the CO₂/N₂ selectivity.

Limitations exist in the application of such adsorbent materials for substantial CO₂ adsorption. These include limited manufacturing rates of adsorbent substances, inadequate long-term durability and stability across multiple adsorption-desorption cycles, the high expense of adsorption systems, elevated volumetric flow rates of the feed gas, significant accommodation requirements for adsorbates throughout the adsorption process, extended durations required for switching gas flow paths between adsorption and regeneration, substantial capture costs in post-combustion scenarios, challenges associated with large CO₂ separation, and a significant amount of water (approximately 7 %) and impurities in flue gas [15,327].

Additionally, solvents containing nitrogen (N) and/or oxygen (O) functional groups are thought to improve the surface characteristics of the zeolite, thereby promoting the interaction between the zeolite surfaces and CO₂ molecules, which leads to an enhanced adsorption capacity [52,53,176,184]. It is essential to select the solvent used in the process with care, as it may necessitate a considerable quantity of chemicals. This can lead to increased costs and may pose environmental concerns due to the high toxicity levels associated with certain chemicals [36,54,266,325,328,329].

Accordingly, subsequent research should focus on the following aspects:

1. The majority of published studies focus on simulated CO₂ capture in flue gas streams, which may differ from real gas compositions. The flue gas stream comprises not only CO₂ but also water and acid gases. Therefore, it is essential to engineer materials that exhibit high selectivity for CO₂ while maintaining significant tolerance to any additional constituents present.
2. Adsorbents must demonstrate high recyclability while maintaining substantial CO₂ adsorption capacity over numerous operational cycles. It is essential to consider that flue gas comprises various gases, which is critical to performance.
3. The future development of carbon dioxide adsorbents must integrate both physical and chemical adsorption mechanisms to ensure effective capture while maintaining cost efficiency and performance. Adding amino acids to common adsorption materials, like zeolite-based materials, is also necessary to change their functionality.
4. Before initiating experimental studies aimed at enhancing the fabrication of existing synthetic and novel materials, it is essential to perform computational simulations. This step is necessary to address identified problems and deficiencies before executing practical investigations. This significantly aids in minimizing the waste of resources during experiments. The application of theoretical modeling facilitates the optimization of conditions, the thermodynamic behavior of the reaction, and the duration of the research process.
5. From an industrial perspective, the primary consideration is the cost, which encompasses the total expenses associated with the production of adsorbents, the manufacturing of CO₂ capture devices, the regeneration of adsorbents, and the recovery processes. Although zeolite demonstrates superior performance, it lacks cost-effectiveness. Cost considerations frequently hinder the advancement of offering novel materials. Additional advancements in research and design are required to reduce costs while maintaining CO₂ capture efficiency.

13. Conclusions

Enhancing cost-effective methodologies for post-combustion CO₂ capture from flue gas emissions of fossil fuel power plants is crucial for addressing the issue of global warming. Solid sorbents represent a promising alternative for CO₂ capture from flue gas among various process technologies. Their potential is significant due to several advantageous characteristics, including low energy requirements for regeneration, cost-effectiveness, applicability to dilute gas mixtures, high CO₂ carrying capacity, operational flexibility across a wide range of temperatures and pressures, accelerated reaction rates, and minimal pressure drop. This review article analyzes the recent advancements in adsorption-based post-combustion CO₂ capture, based on ongoing research activities. It provides a comprehensive overview of state-of-the-art research and application-focused knowledge regarding solid sorbents, with a particular emphasis on zeolite-based sorbents, both modified and unmodified. It is essential to note that, despite the maturity of adsorption-based separation technology in various large-scale industrial applications, its implementation in actual post-combustion CO₂ capture processes continues to present multiple challenges concerning the sorbent materials, the gas–solid contact system, and the regeneration mode.

This review presents and discusses the CO₂ adsorption performances of various categories of solid sorbents, based on key assessment parameters such as equilibrium adsorption capacity and multi-cyclic stability, while highlighting their advantages and drawbacks. A comprehensive review of various functional groups and functionalization techniques has been conducted, revealing promising outcomes from the studies analyzed. In addition to adsorption performance, it is essential to evaluate cost factors when choosing adsorbents and materials containing N-functional groups, particularly for large-scale applications. Consequently, low-cost materials that are readily available in nature, including zeolite and amino acids, exhibit significant potential

for future applications. This review discusses various regeneration modes, including temperature, pressure, and hybrid swings, with a focus on strategies to minimize the energy demand.

At this stage, from the perspective of this article review, many significant key characteristics are not available. These include kinetic data for adsorption and desorption, mass transfer and diffusional effects, the effects of flue gas contaminants, particle characteristics, and other physicochemical properties of candidate sorbents. There is limited availability of process design and economic analysis due to insufficient data regarding the performance of solid sorbents across different device configurations. The analysis indicates that sorbents alone are not adequate for offering a comprehensive solution. The effectiveness of a solid sorbent capture system is significantly dependent on the adsorption reactor, the process of regeneration, and the overall integration of the capture system, particularly the thermal integration with the power plant.

Finally, the system modeling, optimization, and techno-economic analysis required to assess the possible improvement in solid sorbent capture technologies will become more accurate and dependable as more scientific data on these sorbents becomes readily available.

Declaration of competing interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

Acknowledgments

The authors are grateful to the Department of Chemical Engineering at the University of Technology-Iraq; for their invaluable support and provision of space and necessary facilities that enabled the successful completion of this work.

Data availability

Data will be made available on request.

References

- [1] H. Lee, et al., CLIMATE CHANGE 2023 synthesis report summary for policymakers. CLIMATE CHANGE 2023 Synthesis Report: Summary for Policymakers, 2024.
- [2] P.R. Shukla, et al., Climate change 2022: mitigation of climate change, in: Contribution of Working Group III to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change, vol. 10, 2022 9781009157926.
- [3] H. Ritchie, M. Roser, Climate change and flying: what share of global CO₂ emissions come from aviation? Our World in Data (2023).
- [4] F. Raganati, P. Ammendola, CO₂ post-combustion capture: a critical review of Current technologies and future directions, *Energy Fuel*. 38 (15) (2024) 13858–13905.
- [5] P. Madejski, et al., Methods and techniques for CO₂ capture: review of potential solutions and applications in modern energy technologies, *Energies* 15 (3) (2022) 887.
- [6] K. Raiser, H. Naims, T. Bruhn, Corporatization of the climate? Innovation, intellectual property rights, and patents for climate change mitigation, *Energy Res. Social Sci.* 27 (2017) 1–8.
- [7] Y. Abdullatif, et al., Emerging trends in direct air capture of CO₂: a review of technology options targeting net-zero emissions, *RSC Adv.* 13 (9) (2023) 5687–5722.
- [8] S. Li, et al., Shape-stable phase change composites based on carbonized waste pomelo peel for low-grade thermal energy storage, *J. Energy Storage* 47 (2022) 103556.
- [9] L. Zhang, J. Dong, F. Ding, Strategies, status, and challenges in wafer scale single crystalline two-dimensional materials synthesis, *Chem. Rev.* 121 (11) (2021) 6321–6372.
- [10] R. Maniarasu, S.K. Rathore, S. Murugan, A review on materials and processes for carbon dioxide separation and capture, *Energy Environ.* 34 (1) (2023) 3–57.
- [11] A.I. Osman, et al., Recent advances in carbon capture storage and utilisation technologies: a review, *Environ. Chem. Lett.* 19 (2) (2021) 797–849.
- [12] F. Raganati, F. Miccio, P. Ammendola, Adsorption of carbon dioxide for post-combustion capture: a review, *Energy Fuel*. 35 (16) (2021) 12845–12868.
- [13] C. Chao, et al., Post-combustion carbon capture, *Renew. Sustain. Energy Rev.* 138 (2021) 110490.
- [14] D.P. Harrison, The role of solids in CO₂ capture: a mini review, *Greenhouse Gas Control Technol.* 7 (2005) 1101–1106.
- [15] D.G. Boer, J. Langerak, P.P. Pescarmona, Zeolites as selective adsorbents for CO₂ separation, *ACS Appl. Energy Mater.* 6 (5) (2023) 2634–2656.
- [16] J.Y. Lai, L.H. Ngu, S.S. Hashim, A review of CO₂ adsorbents performance for different carbon capture technology processes conditions, *Greenhouse Gases: Sci. Technol.* 11 (5) (2021) 1076–1117.
- [17] M. Pardakhti, et al., Trends in solid adsorbent materials development for CO₂ capture, *ACS Appl. Mater. Interfaces* 11 (38) (2019) 34533–34559.
- [18] Q. Zhang, et al., Zeolite-based materials for greenhouse gas capture and conversion, *Sci. China Chem.* (2024) 1–14.
- [19] D. Fu, M.E. Davis, Carbon dioxide capture with zeotype materials, *Chem. Soc. Rev.* 51 (22) (2022) 9340–9370.
- [20] W. Xu, et al., A one-step rapid synthesis of TS-1 zeolites with highly catalytically active mononuclear TiO₆ species, *J. Mater. Chem. A* 8 (19) (2020) 9677–9683.
- [21] Z. Di, et al., Principle on selecting the coordination ligands of palladium precursors encapsulated by zeolite for an efficient purification of formaldehyde at ambient temperature, *Environ. Sci. Technol.* 57 (43) (2023) 16641–16652.
- [22] A. Corma, J. Mengual, P.J. Miguel, Steam catalytic cracking of naphtha over ZSM-5 zeolite for production of propene and ethene: micro and macroscopic implications of the presence of steam, *Appl. Catal. Gen.* 417 (2012) 220–235.
- [23] N. Wang, et al., Citral encapsulated into a zeolite imidazolate framework-67 (ZIF-67) cage via biomimetic mineralization as an efficient preservative for long-term antimildew efficacy of bamboo, *ACS Sustain. Chem. Eng.* 12 (43) (2024) 15991–16000.
- [24] K. Smith, G.A. El-Hiti, Use of zeolites for greener and more para-selective electrophilic aromatic substitution reactions, *Green Chem.* 13 (7) (2011) 1579–1608.
- [25] O. Johnson, et al., Enhancing low-temperature syngas production via surface tailoring of supported intermetallic nanocatalysts, *ACS Catal.* 14 (10) (2024) 7746–7755.
- [26] R. Millini, G. Bellussi, Zeolite Science and Perspectives, 2017.
- [27] B. Dziejarski, et al., CO₂ capture materials: a review of current trends and future challenges, *Mater. Today Sustain.* (2023) 100483.
- [28] J.A. Silva, K. Schumann, A.E. Rodrigues, Sorption and kinetics of CO₂ and CH₄ in binderless beads of 13X zeolite, *Microporous Mesoporous Mater.* 158 (2012) 219–228.
- [29] Z. Zhang, et al., Adsorption of CO₂ on zeolite 13X and activated carbon with higher surface area, *Separ. Sci. Technol.* 45 (5) (2010) 710–719.
- [30] Z. Zhao, et al., Adsorption of carbon dioxide on alkali-modified zeolite 13X adsorbents, *Int. J. Greenh. Gas Control* 1 (3) (2007) 355–359.
- [31] O.G. Nik, B. Nohair, S. Kaliaguine, Aminosilanes grafting on FAU/EMT zeolite: effect on CO₂ adsorptive properties, *Microporous Mesoporous Mater.* 143 (1) (2011) 221–229.
- [32] S. Kumar, R. Srivastava, J. Koh, Utilization of zeolites as CO₂ capturing agents: advances and future perspectives, *J. CO₂ Util.* 41 (2020) 101251.
- [33] E. Pérez-Botella, S. Valencia, F. Rey, Zeolites in adsorption processes: state of the art and future prospects, *Chem. Rev.* 122 (24) (2022) 17647–17695.
- [34] K.S. Walton, M.B. Abney, M.D. LeVan, CO₂ adsorption in Y and X zeolites modified by alkali metal cation exchange, *Microporous Mesoporous Mater.* 91 (1–3) (2006) 78–84.
- [35] H. Khanmohammadi, et al., Molecular simulation of the ion exchange behavior of Cu²⁺, Cd²⁺ and Pb²⁺ ions on different zeolites exchanged with sodium, *J. Environ. Chem. Eng.* 7 (3) (2019) 103040.
- [36] F. Bahmanzadegan, A. Ghaemi, Modification and functionalization of zeolites to improve the efficiency of CO₂ adsorption: a review, *Case Stud. Chem. Environ. Eng.* 9 (2024) 100564.
- [37] L.-H. Chen, et al., Hierarchically structured zeolites: synthesis, mass transport properties and applications, *J. Mater. Chem.* 22 (34) (2012) 17381–17403.
- [38] K. Na, M. Choi, R. Ryoo, Recent advances in the synthesis of hierarchically nanoporous zeolites, *Microporous Mesoporous Mater.* 166 (2013) 3–19.
- [39] M.M. Zagho, et al., A review on recent advances in CO₂ separation using zeolite and zeolite-like materials as adsorbents and fillers in mixed matrix membranes (MMMs), *Chem. Eng. J. Adv.* 6 (2021) 100091.
- [40] W. Shao, et al., Adsorption of CO₂ and N₂ on synthesized NaY zeolite at high temperatures, *Adsorption* 15 (2009) 497–505.
- [41] A.I. Pruna, et al., Enhanced CO₂ capture of poly (amidoamine)-Modified graphene oxide aerogels with the addition of carbon nanotubes, *Int. J. Mol. Sci.* 24 (4) (2023) 3865.
- [42] O. Cheung, N. Hedin, Zeolites and related sorbents with narrow pores for CO₂ separation from flue gas, *RSC Adv.* 4 (28) (2014) 14480–14494.
- [43] S. Krachumram, K.C. Chanapattarapol, N. Kamonsuthipajit, Synthesis and characterization of NaX-type zeolites prepared by different silica and alumina sources and their CO₂ adsorption properties, *Microporous Mesoporous Mater.* 310 (2021) 110632.
- [44] T.J. Toops, et al., Analysis of ion-exchanged ZSM-5, BEA, and SSZ-13 zeolite trapping materials under realistic exhaust conditions, *Catalysts* 11 (4) (2021) 449.
- [45] F. Bahmanzadegan, A. Ghaemi, Modification and functionalization of zeolites to improve the efficiency of CO₂ adsorption: a review, *Case Stud. Chem. Environ. Eng.* (2023) 100564.
- [46] R. Barrer, Specificity in physical sorption, *J. Colloid Interface Sci.* 21 (4) (1966) 415–434.
- [47] S.E. Siporin, B.C. McClaine, R.J. Davis, Adsorption of N₂ and CO₂ on zeolite X exchanged with potassium, barium, or lanthanum, *Langmuir* 19 (11) (2003) 4707–4713.

- [48] N.M. Aljamali, R. Khdur, I.O. Alfatlawi, Physical and chemical adsorption and its applications, *Int. J. Thermodynam. Chem. Kinetics* 7 (2) (2021) 1–8.
- [49] D. Bonenfant, et al., Advances in principal factors influencing carbon dioxide adsorption on zeolites, *Sci. Technol. Adv. Mater.* 9 (1) (2008) 013007.
- [50] Rzepka, P., *The Chemical Nature of CO₂ Adsorption in Zeolite A*. 2019, Department of Materials and Environmental Chemistry, Stockholm University.
- [51] T.Q. Gardner, et al., Transient measurements of adsorption and diffusion in H-ZSM-5 membranes, *AIChE J.* 48 (6) (2002) 1155–1167.
- [52] F. Su, et al., Adsorption of CO₂ on amine-functionalized Y-type zeolites, *Energy Fuel*. 24 (2) (2010) 1441–1448.
- [53] H. Thakkar, et al., CO₂ capture from air using amine-functionalized kaolin-based zeolites, *Chem. Eng. Technol.* 40 (11) (2017) 1999–2007.
- [54] P. Wang, et al., Synthesis of zeolite 4A from kaolin and its adsorption equilibrium of carbon dioxide, *Materials* 12 (9) (2019) 1536.
- [55] F. Bahmanzadegan, M.A. Pordsari, A. Ghaemi, Improving the efficiency of 4A-zeolite synthesized from kaolin by amine functionalization for CO₂ capture, *Sci. Rep.* 13 (1) (2023) 12533.
- [56] M. Dusselier, M.E. Davis, Small-pore zeolites: synthesis and catalysis, *Chem. Rev.* 118 (11) (2019) 5265–5329.
- [57] M.n.P. Santos, C.A. Grande, A.r.E. Rodrigues, Pressure swing adsorption for biogas upgrading. Effect of recycling streams in pressure swing adsorption design, *Ind. Eng. Chem. Res.* 50 (2) (2011) 974–985.
- [58] R. Krishna, Diffusion in porous crystalline materials, *Chem. Soc. Rev.* 41 (8) (2012) 3099–3118.
- [59] Z. Song, et al., Continuously adjustable, molecular-sieving “gate” on 5A zeolite for distinguishing small organic molecules by size, *Sci. Rep.* 5 (1) (2015) 13981.
- [60] O. Cheung, Narrow-pore zeolites and zeolite-like adsorbents for CO₂ separation. Department of Materials and Environmental Chemistry (MMK), Stockholm University, 2014.
- [61] T. Gunawan, R. Wijiyanti, N. Widiastuti, Adsorption–desorption of CO₂ on zeolite-Y-templated carbon at various temperatures, *RSC Adv.* 8 (72) (2018) 41594–41602.
- [62] E. Díaz, et al., Enhancement of the CO₂ retention capacity of X zeolites by Na-and Cs-treatments, *Chemosphere* 70 (8) (2008) 1375–1382.
- [63] R. Chatti, et al., Amine loaded zeolites for carbon dioxide capture: amine loading and adsorption studies, *Microporous Mesoporous Mater.* 121 (1–3) (2009) 84–89.
- [64] K. Tan, et al., A brief on tetraethylenepentamine (TEPA) functionalized-adsorbents in CO₂ capture application, in: *Journal of Physics: Conference Series*, IOP Publishing, 2022.
- [65] J.C. Fisher, J. Tanthana, S.S. Chuang, Oxide-supported tetraethylenepentamine for CO₂ capture, *Environ. Prog. Sustain. Energy* 28 (4) (2009) 589–598.
- [66] S. Gaikwad, et al., Enhanced CO₂ capture capacity of amine-functionalized MOF-177 metal organic framework, *J. Environ. Chem. Eng.* 9 (4) (2021) 105523.
- [67] J. Kim, W.Y. Kim, W.-S. Ahn, Amine-functionalized MIL-53 (Al) for CO₂/N₂ separation: effect of textural properties, *Fuel* 102 (2012) 574–579.
- [68] M.R. Moradi, et al., Amine functionalized benzene based hypercrosslinked polymer as an adsorbent for CO₂/N₂ adsorption, *Sci. Rep.* 13 (1) (2023) 9214.
- [69] T.H. Nguyen, et al., Hierarchical zeolites with amine-functionalized mesoporous domains for carbon dioxide capture, *ChemSusChem* 9 (5) (2016) 455–461.
- [70] G. Mondino, et al., Production of MOF adsorbent spheres and comparison of their performance with zeolite 13x in a moving-bed TSA process for postcombustion CO₂ capture, *Ind. Eng. Chem. Res.* 59 (15) (2020) 7198–7211.
- [71] L. Figueroa-Quintero, et al., Post-synthetic surface modification of metal–organic frameworks and their potential applications, *Small Methods* 7 (4) (2023) 2201413.
- [72] A.A. Alhwaige, H. Ishida, S. Qutubuddin, Carbon aerogels with excellent CO₂ adsorption capacity synthesized from clay-reinforced biobased chitosan-polybenzoxazine nanocomposites, *ACS Sustain. Chem. Eng.* 4 (3) (2016) 1286–1295.
- [73] S. Kumar, et al., Antibacterial activity of diisocyanate-modified chitosan for biomedical applications, *Int. J. Biol. Macromol.* 84 (2016) 349–353.
- [74] A.G. Bhavani, et al., Enhancing the adsorption capacity of CO₂ over modified microporous nano-crystalline zeolite structure, *J. Sci. Res.* 64 (2020) 208–211.
- [75] O. Talu, S.Y. Zhang, D.T. Hayhurst, Effect of cations on methane adsorption by NaY, MgY, CaY, SrY, and BaY zeolites, *J. Phys. Chem.* 97 (49) (1993) 12894–12898.
- [76] D. Barthomeuf, Framework induced basicity in zeolites, *Microporous Mesoporous Mater.* 66 (1) (2003) 1–14.
- [77] D. Barthomeuf, Conjugate acid-base pairs in zeolites, *J. Phys. Chem.* 88 (1) (1984) 42–45.
- [78] M. Sun, et al., Transition metal cation-exchanged SSZ-13 zeolites for CO₂ capture and separation from N₂, *Chem. Eng. J.* 370 (2019) 1450–1458.
- [79] J. Zhao, et al., Li⁺/ZSM-25 zeolite as a CO₂ capture adsorbent with high selectivity and improved adsorption kinetics, showing CO₂-induced framework expansion, *J. Phys. Chem. C* 122 (33) (2018) 18933–18941.
- [80] Z. Tao, et al., Metal cation-exchanged LTA zeolites for CO₂/N₂ and CO₂/CH₄ separation: the roles of gas-framework and gas-cation interactions, *Carbon Capture Sci. Tech.* 8 (2023) 100126.
- [81] N. Mortazavi, et al., Enhancement of CO₂ adsorption on natural zeolite, modified clinoptilolite with cations, amines and ionic liquids, *Sustain. Chem. Pharm.* 22 (2021) 100495.
- [82] P. Tobrameekul, S. Sangsuradet, P. Worathanakul, Comparative study of Zn loading on advanced functional zeolite NaY from bagasse ash and rice husk ash for sustainable CO₂ adsorption with ANOVA and factorial design, *Atmosphere* 13 (2) (2022) 314.
- [83] P.-T. Huang, B.-K. Lee, Improvement of selective separation of CO₂ over N₂ by transition metal-exchanged nano-zeolite, *Microporous Mesoporous Mater.* 241 (2017) 155–164.
- [84] H. Yang, et al., Copper-doped small pore zeolites for CO₂ capture by honeycomb rotor with low temperature regeneration, *ACS Sustain. Chem. Eng.* 10 (5) (2022) 1759–1764.
- [85] L. Kyung-Mi, L. Yun-Hui, J. Young-Min, Adsorption of Low-Level CO₂ Using Modified Zeolites and Activated Carbon, 2012.
- [86] P. Moura, et al., Adsorption equilibria of CO₂ and CH₄ in cation-exchanged zeolites 13X, *Adsorption* 22 (2016) 71–80.
- [87] T.-H. Bae, et al., Evaluation of cation-exchanged zeolite adsorbents for post-combustion carbon dioxide capture, *Energy Environ. Sci.* 6 (1) (2013) 128–138.
- [88] Y. Jin, et al., Enhancement in CO₂ adsorption by zeolite synthesized from co-combustion ash of coal and rice husk modified with lithium ion, *J. Energy Inst.* 110 (2023) 101348.
- [89] Y. Wang, et al., Synthesis of La and Ce modified X zeolite from rice husk ash for carbon dioxide capture, *J. Mater. Res. Technol.* 9 (3) (2020) 4368–4378.
- [90] P. Liu, et al., Sustainable synthesis of Fe-MOR zeolite for efficient capture of CO₂, *Chem. Synthesis* 4 (3) (2024). N/A-N/A.
- [91] A.M. Najafi, et al., Equilibrium and kinetic insights into the comprehensive investigation of CO₂, CH₄, and N₂ adsorption on cation-exchanged X and Y faujasite zeolites, *Langmuir* 39 (44) (2023) 15535–15546.
- [92] S.V. Bordawekar, R.J. Davis, Probing the basic character of alkali-modified zeolites by CO₂ adsorption microcalorimetry, butene isomerization, and toluene alkylation with ethylene, *J. Catal.* 189 (1) (2000) 79–90.
- [93] R.J. Davis, New perspectives on basic zeolites as catalysts and catalyst supports, *J. Catal.* 216 (1–2) (2003) 396–405.
- [94] P. Kovacheva, K. Arishtirova, S. Vassilev, MgO/NaX zeolite as basic catalyst for oxidative methylation of toluene with methane, *Appl. Catal. Gen.* 210 (1–2) (2001) 391–395.
- [95] T. Belin, et al., Study of physisorbed carbon dioxide on zeolites modified by addition of oxides or acetate impregnation, *Microporous Mesoporous Mater.* 182 (2013) 109–116.
- [96] E.P. Reddy, P.G. Smirniotis, High-temperature sorbents for CO₂ made of alkali metals doped on CaO supports, *J. Phys. Chem. B* 108 (23) (2004) 7794–7800.
- [97] B.V. Schmidt, Metal-organic frameworks in polymer science: polymerization catalysis, polymerization environment, and hybrid materials, *Macromol. Rapid Commun.* 41 (1) (2020) 1900333.
- [98] H.R. Khalid, et al., Synthesis of geopolymer-supported zeolites via robust one-step method and their adsorption potential, *J. Hazard Mater.* 353 (2018) 522–533.
- [99] N.M. Phuoc, et al., Novel chitosan-zeolite X composite beads prepared by phase-inversion method for CO₂ adsorptive capture, *Chemosphere* 352 (2024) 141327.
- [100] R. Ribeiro, C. Grande, A. Rodrigues, Activated carbon honeycomb monolith–Zeolite 13X hybrid system to capture CO₂ from flue gases employing Electric Swing Adsorption, *Chem. Eng. Sci.* 104 (2013) 304–318.
- [101] J. Zhou, et al., CO₂ capture on micro/mesoporous composites of (zeolite A)/ (MCM-41) with Ca²⁺ located: computer simulation and experimental studies, *Solid State Sci.* 24 (2013) 107–114.
- [102] W.W. Lestari, et al., Fabrication of composite materials MIL-100(Fe)/Indonesian activated natural zeolite as enhanced CO₂ capture material, *Chem. Pap.* 75 (7) (2021) 3253–3263.
- [103] J. Ma, et al., CO₂ adsorption on zeolite X/activated carbon composites, *Adsorption* 18 (2012) 503–510.
- [104] F. Gan, et al., From typical silicon-rich biomass to porous carbon-zeolite composite: a sustainable approach for efficient adsorption of CO₂, *Sci. Total Environ.* 768 (2021) 144529.
- [105] M. Rostami, et al., Preparation and characterization of activated carbon-zeolite composite for gas adsorption separation of CO₂/N₂ system, *J. Chem. Eng. Data* 61 (7) (2016) 2638–2646.
- [106] E. Khoramzadeh, et al., Equilibrium adsorption and kinetic study of CO₂ and N₂ on synthesized carbon Black–Zeolite composite, *Separ. Purif. Technol.* 280 (2022) 119917.
- [107] C. Ji, et al., Synthesis of micro-mesoporous composites MCM-41/13X and their application on CO₂ adsorption: experiment and modeling, *Ind. Eng. Chem. Res.* 55 (29) (2016) 7853–7859.
- [108] Y.-H. Ma, et al., Synthesis of micro/mesoporous composites and their application as CO₂ adsorbents, *Acta Phys. Chim. Sin.* 27 (3) (2011) 689–696.
- [109] W.W. Lestari, et al., Fabrication of composite materials MIL-100 (Fe)/Indonesian activated natural zeolite as enhanced CO₂ capture material, *Chem. Pap.* 75 (2021) 3253–3263.
- [110] Q. Al-Naddaf, A.A. Rownaghi, F. Rezaei, Multicomponent adsorptive separation of CO₂, CO, CH₄, N₂, and H₂ over core-shell zeolite-5A@ MOF-74 composite adsorbents, *Chem. Eng. J.* 384 (2020) 123251.
- [111] N. Daud, N.H.I.M. Najib, CO₂ Adsorption on Zeolites and Fe-MOF for carbon Capture and storage (CCS), *J. Chem. Eng. Indus. Biotechnol.* 8 (1) (2022) 27–32.
- [112] X. Ma, et al., Composite molecular sieve ZSM-5/MCM-48-based impregnation modification for efficient adsorption of CO₂, *Nano* 19 (3) (2024) 2450014.
- [113] M. Minelli, et al., Characterization of novel geopolymer–zeolite composites as solid adsorbents for CO₂ capture, *Chem. Eng. J.* 341 (2018) 505–515.
- [114] E. Papa, et al., Metakaolin-based geopolymer – zeolite NaA composites as CO₂ adsorbents, *Appl. Clay Sci.* 237 (2023) 106900.
- [115] H. Takeda, et al., Characterization of zeolite in zeolite-geopolymer hybrid bulk materials derived from kaolinitic clays, *Materials* 6 (5) (2013) 1767–1778.
- [116] E. Landi, et al., Alkali-bonded ceramics with hierarchical tailored porosity, *Appl. Clay Sci.* 73 (2013) 56–64.

- [117] P. Cong, Y. Cheng, Advances in geopolymer materials: a comprehensive review, *J. Traffic Transport. Eng.* 8 (3) (2021) 283–314.
- [118] X. Zhang, et al., Porous geopolymer composites: a review, *Compos. Appl. Sci. Manuf.* 150 (2021) 106629.
- [119] A. Drabczyk, et al., Review of geopolymer nanocomposites: novel materials for sustainable development, *Materials* 16 (9) (2023) 3478.
- [120] J. Xiao, et al., Thermal effects on breakthrough curves of pressure swing adsorption for hydrogen purification, *Int. J. Hydrogen Energy* 41 (19) (2016) 8236–8245.
- [121] J.-S. Lee, et al., Adsorption equilibria of CO₂ on zeolite 13X and zeolite X/activated carbon composite, *J. Chem. Eng. Data* 47 (5) (2002) 1237–1242.
- [122] M. Minelli, et al., Geopolymers as solid adsorbent for CO₂ capture, *Chem. Eng. Sci.* 148 (2016) 267–274.
- [123] M. Minelli, et al., New hybrid unit operation for gas separation membranes application, *CET J. Chem. Eng. Transact.* 74 (2019).
- [124] M. Boscherini, et al., The relevance of thermal effects during CO₂ adsorption and regeneration in a geopolymer-zeolite composite: experimental and modelling insights, *Chem. Eng. J.* 408 (2021) 127315.
- [125] H. Wang, et al., In situ transformation of geopolymer gels to self-supporting NaX zeolite monoliths with excellent compressive strength, *Microporous Mesoporous Mater.* 261 (2018) 164–169.
- [126] W.M. Kriven, J.L. Bell, M. Gordon, Microstructure and microchemistry of fully-reacted geopolymers and geopolymer matrix composites, *Ceram. Trans.* 153 (1994) 227–250.
- [127] S. Yu, et al., Facile synthesis of nitrogen-doped, hierarchical porous carbons with a high surface area: the activation effect of a nano-ZnO template, *J. Mater. Chem. A* 4 (42) (2016) 16341–16348.
- [128] M. Sevilla, A.B. Fuentes, Sustainable porous carbons with a superior performance for CO₂ capture, *Energy Environ. Sci.* 4 (5) (2011) 1765–1771.
- [129] H.M. Coromina, D.A. Walsh, R. Mokaya, Biomass-derived activated carbon with simultaneously enhanced CO₂ uptake for both pre and post combustion capture applications, *J. Mater. Chem. A* 4 (1) (2016) 280–289.
- [130] S. Kumar, et al., Mesoporous zeolite-chitosan composite for enhanced capture and catalytic activity in chemical fixation of CO₂, *Carbohydr. Polym.* 198 (2018) 401–406.
- [131] M.J.o. Regufe, et al., Development of hybrid materials with activated carbon and zeolite 13X for CO₂ capture from flue gases by electric swing adsorption, *Ind. Eng. Chem. Res.* 59 (26) (2020) 12197–12211.
- [132] M.J. Regufe, et al., Development of hybrid materials with activated carbon and zeolite 13X for CO₂ capture from flue gases by electric swing adsorption, *Ind. Eng. Chem. Res.* 59 (26) (2020) 12197–12211.
- [133] J.J. Manyà, et al., Ultra-microporous adsorbents prepared from vine shoots-derived biochar with high CO₂ uptake and CO₂/N₂ selectivity, *Chem. Eng. J.* 345 (2018) 631–639.
- [134] J. Li, et al., Selective preparation of biomass-derived porous carbon with controllable pore sizes toward highly efficient CO₂ capture, *Chem. Eng. J.* 360 (2019) 250–259.
- [135] X. Liu, et al., Adsorption of CO₂, CH₄ and N₂ on ordered mesoporous silica molecular sieve, *Chem. Phys. Lett.* 415 (2005) 198–201.
- [136] Y. Sun, et al., Studies on ordered mesoporous materials for potential environmental and clean energy applications, *Appl. Surf. Sci.* 253 (2007) 5650–5655.
- [137] T.L. Chew, A.L. Ahmad, S. Bhatia, Ordered mesoporous silica (OMS) as an adsorbent and membrane for separation of carbon dioxide (CO₂), *Adv. Colloid Interface Sci.* 153 (2010) 43–57.
- [138] S. Santos, et al., Development of micro-mesoporous composite material of the ZSM-12/MCM-41 type for the CO₂ adsorption, *J. Porous Mater.* 22 (2015) 1145–1151.
- [139] N. Gargiulo, F. Pepe, D. Caputo, CO₂ adsorption by functionalized nanoporous materials: a review, *J. Nanosci. Nanotechnol.* 14 (2) (2014) 1811–1822.
- [140] C. Phalakornkule, J. Founghuen, T. Pitakchon, Impregnation of chitosan onto activated carbon for high adsorption selectivity towards CO₂: CO₂ capture from biohydrogen, biogas and flue gas, *J. Sustain. Energy Environ.* 3 (4) (2012) 153–157.
- [141] S. Kumar, et al., Chitosan-based zeolite-Y and ZSM-5 porous biocomposites for H₂ and CO₂ storage, *Carbohydr. Polym.* 232 (2020) 115808.
- [142] E. Luzzi, et al., Mechanically coherent zeolite 13X/chitosan aerogel beads for effective CO₂ capture, *ACS Appl. Mater. Interfaces* 13 (17) (2021) 20728–20734.
- [143] C. Xue, et al., Synthesis and characterization of LSX zeolite/AC composite from elutriate, *Materials* 13 (16) (2020) 3469.
- [144] K. Wu, et al., Degradation of metal-organic framework materials as controlled-release fertilizers in crop fields, *Polymers* 11 (6) (2019) 947.
- [145] G. Zhao, et al., Magnetic nanoparticles@ metal-organic framework composites as sustainable environment adsorbents, *J. Nanomater.* 2019 (1) (2019) 1454358.
- [146] P. Rani, R. Srivastava, Integration of a metal-organic framework with zeolite: a highly sustainable composite catalyst for the synthesis of γ -valerolactone and coumarins, *Sustain. Energy Fuels* 2 (6) (2018) 1287–1298.
- [147] H.V. Doan, et al., Hierarchical metal-organic frameworks with macroporosity: synthesis, achievements, and challenges, *Nano-Micro Lett.* 11 (2019) 1–33.
- [148] C. Martina, G. Francisco, Synthesis of high added value molecules with MOF catalysts, *Org. Biomol. Chem.* 14 (40) (2012) 1–16.
- [149] T. Derbe, S. Temesgen, M. Bitew, A short review on synthesis, characterization, and applications of zeolites, *Adv. Mater. Sci. Eng.* 2021 (1) (2021) 6637898.
- [150] A. Herbst, C. Janiak, MOF catalysts in biomass upgrading towards value-added fine chemicals, *CrystEngComm* 19 (29) (2017) 4092–4117.
- [151] M. Ma, et al., Functional metal organic framework/sio2 nanocomposites: from versatile synthesis to advanced applications, *Polymers* 11 (11) (2019) 1823.
- [152] L. Chen, Q. Xu, Metal-organic framework composites for catalysis, *Matter* 1 (1) (2019) 57–89.
- [153] T. Derbe, et al., Mini review on synthesis, characterization, and application of zeolite@ mof composite, *Adv. Mater. Sci. Eng.* (2023) 2023.
- [154] Q. Al-Naddaf, A.A. Rownaghi, F. Rezaei, Multicomponent adsorptive separation of CO₂, CO, CH₄, N₂, and H₂ over core-shell zeolite-5A@MOF-74 composite adsorbents, *Chem. Eng. J.* 384 (2020) 123251.
- [155] Q. Al-Naddaf, H. Thakkar, F. Rezaei, Novel zeolite-5a@mof-74 composite adsorbents with core-shell structure for H₂ purification, *ACS Appl. Mater. Interfaces* 10 (35) (2018) 29656–29666.
- [156] J. Wang, et al., Performance comparison of three adsorption cycles for CF₄ recovery from waste gas using 13X zeolite, *J. Clean. Prod.* 337 (2022) 130546.
- [157] K. Zhang, H. Jiang, G. Qin, Utilization of zeolite as a potential multi-functional proppant for CO₂ enhanced shale gas recovery and CO₂ sequestration: a molecular simulation study on the competitive adsorption of CH₄ and CO₂ in zeolite and organic matter, *Fuel* 249 (2019) 119–129.
- [158] Q. Chen, et al., The carbon uptake and mechanical property of cemented paste backfill carbonation curing for low concentration of CO₂, *Sci. Total Environ.* 852 (2022) 158516.
- [159] A. Amari, et al., Optimised activation of bentonite for toluene adsorption, *Appl. Clay Sci.* 47 (3–4) (2010) 457–461.
- [160] M. Lenarda, et al., Solid acid catalysts from clays: preparation of mesoporous catalysts by chemical activation of metakaolin under acid conditions, *J. Colloid Interface Sci.* 311 (2) (2007) 537–543.
- [161] A. Jayaraman, et al., Adsorption of nitrogen, oxygen and argon on Na-CeX zeolites, *Adsorption* 8 (2002) 271–278.
- [162] A. Kongnoo, et al., Surface characteristics and CO₂ adsorption capacities of acid-activated zeolite 13X prepared from palm oil mill fly ash, *Fuel* 193 (2017) 385–394.
- [163] A. Ertan, F. Çakıcıoğlu-Özkan, CO₂ and N₂ adsorption on the acid (HCl, HNO₃, H₂SO₄ and H₃PO₄) treated zeolites, *Adsorption* 11 (2005) 151–156.
- [164] Kongnoo, Surface characteristics and CO₂ adsorption capacities of acid-activated zeolite 13X prepared from palm oil mill fly ash, *Fuel* (2017).
- [165] N. Horri, et al., Effect of acid activation on the CO₂ adsorption capacity of montmorillonite, *Adsorption* 26 (2020) 793–811.
- [166] B. Jiang, et al., CO₂ capture by modified clinoptilolite and its regeneration performance, *Int. J. Coal Sci. Technol.* 11 (1) (2024) 20.
- [167] F. Fashi, A. Ghaemi, A.H. Behrooz, Piperazine impregnation on Zeolite 13X as a novel adsorbent for CO₂ capture: experimental and modeling, *Chem. Eng. Commun.* 208 (8) (2021) 1104–1120.
- [168] F.S. Taheri, et al., High CO₂ adsorption on amine-functionalized improved mesoporous silica nanotube as an eco-friendly nanocomposite, *Energy Fuel* 33 (6) (2019) 5384–5397.
- [169] S. Li, et al., CO₂ adsorption properties of amine-modified zeolites synthesized using different types of solid waste, *Sustainability* 15 (13) (2023) 10144.
- [170] Y.V. Kaneti, et al., Strategies for improving the functionality of zeolitic imidazolate frameworks: tailoring nanoarchitectures for functional applications, *Adv. Mater.* 29 (38) (2017) 1700213.
- [171] L. Anh, N. Long, Ion-exchanged commercial-zeolites for O₂ production and CO₂ capture by swing adsorption technology: a brief review, *Int. J. Environ. Sci. Technol.* (2024) 1–14.
- [172] D. Fu, Y. Park, M.E. Davis, Confinement effects facilitate low-concentration carbon dioxide capture with zeolites, *Proc. Natl. Acad. Sci. USA* 119 (39) (2022) e2211544119.
- [173] W. Morris, et al., A combined experimental–computational investigation of carbon dioxide capture in a series of isorecticular zeolitic imidazolate frameworks, *J. Am. Chem. Soc.* 132 (32) (2010) 11006–11008.
- [174] S. Bhattacharjee, et al., Zeolitic imidazolate frameworks: synthesis, functionalization, and catalytic/adsorption applications, *Catal. Surv. Asia* 18 (2014) 101–127.
- [175] M. Banaei, M. Anbia, M. Kazempour, Enhancement of CO₂/CH₄ adsorptive selectivity by functionalized nano zeolite, *J. Ultrafine Grained Nanostruct. Mater.* 51 (2) (2018) 174–182.
- [176] D. Panda, E. Kumar, S. Singh, Amine modification of binder-containing zeolite 4A bodies for post-combustion CO₂ capture, *Ind. Eng. Chem. Res.* 58 (2019).
- [177] H. Cheng, et al., Experimental investigation of CO₂ adsorption and desorption on multi-type amines loaded HZSM-5 zeolites, *Chem. Eng. J.* 406 (2021) 126882.
- [178] M. Fakhimi Abarghouei, et al., Application of MEA, TEPA and morpholine grafted NaY zeolite as CO₂ capture, *Iran. J. Chem. Chem. Eng. (Int. Engl. Ed.)* 40 (2) (2020) 581–592.
- [179] P. Murge, S. Dinda, S. Roy, Zeolite-based sorbent for CO₂ capture: preparation and performance evaluation, *Langmuir* 35 (46) (2019) 14751–14760.
- [180] D. Madden, T. Curtin, Carbon dioxide capture with amino-functionalized zeolite- β : a temperature programmed desorption study under dry and humid conditions, *Microporous Mesoporous Mater.* 228 (2016) 310–317.
- [181] D. Panda, E.A. Kumar, S.K. Singh, Amine modification of binder-containing zeolite 4A bodies for post-combustion CO₂ capture, *Ind. Eng. Chem. Res.* 58 (13) (2019) 5301–5313.
- [182] S. Karka, et al., Polyethylenimine-modified zeolite 13X for CO₂ capture: adsorption and kinetic studies, *ACS Omega* 4 (15) (2019) 16441–16449.
- [183] R. Khan, et al., Comparative Analysis of the Efficiencies of Two Low Cost Adsorbents for Carbon Dioxide Capture, 2024.

- [184] S.K. Wahono, et al., Amine-functionalized natural zeolites prepared through plasma polymerization for enhanced carbon dioxide adsorption, *Plasma Process. Polym.* 18 (8) (2021) 2100028.
- [185] N.T.D. Hanh, et al., Dynamic kinetic studies of CO₂ capture using polyethyleneimine-modified cylindrical NaY zeolite in packed beds under ambient conditions, *J. Taiwan Inst. Chem. Eng.* 156 (2024) 105366.
- [186] G. Bhati, et al., Investigating the synergistic effects of various amine groups on Zeolite-Y for CO₂ capture, *Environ. Sci. Pollut. Control Ser.* (2024) 1–12.
- [187] P. Jadhav, et al., Monoethanol amine modified zeolite 13X for CO₂ adsorption at different temperatures, *Energy Fuel*. 21 (6) (2007) 3555–3559.
- [188] H. Dang, et al., Research on carbon dioxide capture materials used for carbon dioxide capture, utilization, and storage technology: a review, *Environ. Sci. Pollut. Control Ser.* (2024) 1–44.
- [189] Y. Guo, et al., Rational synthesis of chabazite (CHA) zeolites with controlled Si/Al ratio and their CO₂/CH₄/N₂ adsorptive separation performances, *Chem.-Asian J.* 13 (21) (2018) 3222–3230.
- [190] M.R. Hudson, et al., Unconventional, highly selective CO₂ adsorption in zeolite SSZ-13, *J. Am. Chem. Soc.* 134 (4) (2012) 1970–1973.
- [191] A.A. Dabbawala, et al., Synthesis of hierarchical porous Zeolite-Y for enhanced CO₂ capture, *Microporous Mesoporous Mater.* 303 (2020) 110261.
- [192] M.M. Lozinska, et al., Cation gating and relocation during the highly selective “trapdoor” adsorption of CO₂ on univalent cation forms of zeolite rho, *Chem. Mater.* 26 (6) (2014) 2052–2061.
- [193] V.M. Georgieva, et al., Triggered gate opening and breathing effects during selective CO₂ adsorption by merlinoite zeolite, *J. Am. Chem. Soc.* 141 (32) (2019) 12744–12759.
- [194] Z. Bacsik, et al., Selective separation of CO₂ and CH₄ for biogas upgrading on zeolite NaKA and SAPO-56, *Appl. Energy* 162 (2016) 613–621.
- [195] Q. Jiang, et al., Synthesis of T-type zeolite nanoparticles for the separation of CO₂/N₂ and CO₂/CH₄ by adsorption process, *Chem. Eng. J.* 230 (2013) 380–388.
- [196] Y. Ohashi, T. Ogawa, N. Egami, Development of carbon dioxide removal system from the flue gas of coal fired power plant, *Energy Proc.* 4 (2011) 29–34.
- [197] R. Kumar, A. Kumar, Recent advances of biogas reforming for hydrogen production: methods, purification, utility and techno-economics analysis, *Int. J. Hydrogen Energy* (2024).
- [198] M.S.B. Reddy, et al., Carbon dioxide adsorption based on porous materials, *RSC Adv.* 11 (21) (2021) 12658–12681.
- [199] Q. Liu, et al., NaKA sorbents with high CO₂-over-N₂ selectivity and high capacity to adsorb CO₂, *Chem. Commun.* 46 (25) (2010) 4502–4504.
- [200] G. Confalonieri, et al., CO₂ adsorption in nanosized RHO zeolites with different chemical compositions and crystallite sizes, *Microporous Mesoporous Mater.* 306 (2020) 110394.
- [201] C. Zhang, et al., Solvent-free and mesopore-free synthesis of mesoporous aluminosilicate ZSM-5 zeolites with superior catalytic properties in the methanol-to-olefins reaction, *Ind. Eng. Chem. Res.* 56 (6) (2017) 1450–1460.
- [202] D. Wenjin, et al., Investigation of High-Temperature and High-Pressure Gas Adsorption in Zeolite H-ZSM-5 via the Langatate Crystal Microbalance: CO₂, H₂O, Methanol, and Dimethyl Ether, 2015.
- [203] P. Sun, et al., Mechanism study on catalytic oxidation of chlorobenzene over MnxCe1-xO₂/H-ZSM5 catalysts under dry and humid conditions, *Appl. Catal. B Environ.* 198 (2016) 389–397.
- [204] T.D. Pham, Q. Liu, R.F. Lobo, Carbon dioxide and nitrogen adsorption on cation-exchanged SSZ-13 zeolites, *Langmuir* 29 (2) (2013) 832–839.
- [205] J. Zhang, R. Singh, P.A. Webley, Alkali and alkaline-earth cation exchanged chabazite zeolites for adsorption based CO₂ capture, *Microporous Mesoporous Mater.* 111 (1–3) (2008) 478–487.
- [206] F. Aouaini, et al., Adsorption of CO₂ on ZSM-5 zeolite: analytical investigation via a multilayer statistical physics model, *Appl. Sci.* 12 (3) (2022) 1558.
- [207] M. Miyamoto, et al., High water tolerance of a core-shell-structured zeolite for CO₂ adsorptive separation under wet conditions, *ChemSusChem* 11 (11) (2018) 1756–1760.
- [208] M. Hefti, et al., Adsorption equilibrium of binary mixtures of carbon dioxide and nitrogen on zeolites ZSM-5 and 13X, *Microporous Mesoporous Mater.* 215 (2015) 215–228.
- [209] A. Masala, et al., Conductive ZSM-5-based adsorbent for CO₂ capture: active phase vs monolith, *Ind. Eng. Chem. Res.* 56 (30) (2017) 8485–8498.
- [210] A. Kalantarifard, A. Ghavaminejad, G.S. Yang, High CO₂ adsorption on improved ZSM-5 zeolite porous structure modified with ethylenediamine and desorption characteristics with microwave, *J. Mater. Cycles Waste Manag.* 19 (2017) 394–405.
- [211] Q. Liu, et al., Enhanced CO₂ adsorption performance on hierarchical porous ZSM-5 zeolite, *Energy Fuel*. 31 (12) (2017) 13933–13941.
- [212] M. Khurana, S. Farooq, Adsorbent screening for postcombustion CO₂ capture: a method relating equilibrium isotherm characteristics to an optimum vacuum swing adsorption process performance, *Ind. Eng. Chem. Res.* 55 (8) (2016) 2447–2460.
- [213] V. Subramanian Balashankar, A. Rajendran, Process optimization-based screening of zeolites for post-combustion CO₂ capture by vacuum swing adsorption, *ACS Sustain. Chem. Eng.* 7 (21) (2019) 17747–17755.
- [214] A. Gutierrez-Ortega, et al., A fast methodology to rank adsorbents for CO₂ capture with temperature swing adsorption, *Chem. Eng. J.* 435 (2022) 134703.
- [215] A. Ajenifuja, L. Joss, M. Jobson, A new equilibrium shortcut temperature swing adsorption model for fast adsorbent screening, *Ind. Eng. Chem. Res.* 59 (8) (2020) 3485–3497.
- [216] S.E. Zanco, et al., Addressing the criticalities for the deployment of adsorption-based CO₂ capture processes, *Energy Proc.* 114 (2017) 2497–2505.
- [217] G. Zhan, et al., Dynamic process simulation and assessment of CO₂ removal from confined spaces using pressure swing adsorption, *Ind. Eng. Chem. Res.* 59 (37) (2020) 16407–16419.
- [218] P.A. Webley, Adsorption technology for CO₂ separation and capture: a perspective, *Adsorption* 20 (2014) 225–231.
- [219] H. Zeng, et al., Porous adsorption materials for carbon dioxide capture in industrial flue gas, *Front. Chem.* 10 (2022) 939701.
- [220] C. Dhoke, et al., Review on reactor configurations for adsorption-based CO₂ capture, *Ind. Eng. Chem. Res.* 60 (10) (2021) 3779–3798.
- [221] F. Raganati, P. Ammendola, R. Chirone, On improving the CO₂ recovery efficiency of a conventional TSA process in a sound assisted fluidized bed by separating heating and purging, *Separ. Purif. Technol.* 167 (2016) 24–31.
- [222] A. Ntiemoah, et al., CO₂ capture by temperature swing adsorption: use of hot CO₂-rich gas for regeneration, *Ind. Eng. Chem. Res.* 55 (3) (2016) 703–713.
- [223] J. Bonjour, J.-B. Chalfen, F. Meunier, Temperature swing adsorption process with indirect cooling and heating, *Ind. Eng. Chem. Res.* 41 (23) (2002) 5802–5811.
- [224] N. Tlili, G. Grévilot, C. Vallières, Carbon dioxide capture and recovery by means of TSA and/or VSA, *Int. J. Greenh. Gas Control* 3 (5) (2009) 519–527.
- [225] M. Clausse, J. Merel, F. Meunier, Numerical parametric study on CO₂ capture by indirect thermal swing adsorption, *Int. J. Greenh. Gas Control* 5 (5) (2011) 1206–1213.
- [226] S. Lillia, et al., A comprehensive modeling of the hybrid temperature electric swing adsorption process for CO₂ capture, *Int. J. Greenh. Gas Control* 74 (2018) 155–173.
- [227] Q. Zhao, et al., Impact of operating parameters on CO₂ capture using carbon monolith by Electrical Swing Adsorption technology (ESA), *Chem. Eng. J.* 327 (2017) 441–453.
- [228] C.A. Grande, et al., Electric swing adsorption as emerging CO₂ capture technique, *Energy Proc.* 1 (1) (2009) 1219–1225.
- [229] E.P. Gyftopoulos, G.P. Beretta, Thermodynamics: foundations and applications, Courier Corpora. (2005).
- [230] N. Jiang, et al., CO₂ capture from dry flue gas by means of VPSA, TSA and TVSA, *J. CO₂ Util.* 35 (2020) 153–168.
- [231] P. Xiao, et al., Capture of CO₂ from flue gas streams with zeolite 13X by vacuum-pressure swing adsorption, *Adsorption* 14 (2008) 575–582.
- [232] L. Wang, et al., Experimental and modeling investigation on post-combustion carbon dioxide capture using zeolite 13X-APG by hybrid VTSA process, *Chem. Eng. J.* 197 (2012) 151–161.
- [233] C.-Y.A. Yang, CAPTURE AND UTILIZATION OF GASEOUS EMISSIONS FROM COAL-FIRED POWER STATIONS, 2021.
- [234] J. Wang, et al., Two-dimensional boron nitride for electronics and energy applications, *Energy Environ. Mater.* 5 (1) (2022) 10–44.
- [235] Z. Liu, et al., Multi-bed vacuum pressure swing adsorption for carbon dioxide capture from flue gas, *Separ. Purif. Technol.* 81 (3) (2011) 307–317.
- [236] L. Wang, et al., CO₂ capture from flue gas by two successive VPSA units using 13XAPG, *Adsorption* 18 (5) (2012) 445–459.
- [237] G.N. Nikolaidis, E.S. Kikkinides, M.C. Georgiadis, An integrated two-stage P/VSA process for postcombustion CO₂ capture using combinations of adsorbents zeolite 13X and Mg-MOF-74, *Ind. Eng. Chem. Res.* 56 (4) (2017) 974–988.
- [238] R. Zhao, et al., Experimental study and energy-efficiency evaluation of a 4-step pressure-vacuum swing adsorption (PVSA) for CO₂ capture, *Energy Convers. Manag.* 151 (2017) 179–189.
- [239] M. Plaza, F. Rubiera, Evaluation of a novel multibed heat-integrated vacuum and temperature swing adsorption post-combustion CO₂ capture process, *Appl. Energy* 250 (2019) 916–925.
- [240] P.A. Webley, J. Zhang, Microwave assisted vacuum regeneration for CO₂ capture from wet flue gas, *Adsorption* 20 (2014) 201–210.
- [241] C. Wu, et al., A comprehensive review of carbon capture science and technologies, *Carbon Capture Sci. Tech.* 11 (2024) 100178.
- [242] G. Zhan, et al., Dynamic process simulation and optimization of CO₂ removal from confined space with pressure and temperature swing adsorption, *Chem. Eng. J.* 416 (2021) 129104.
- [243] C. Song, et al., Reducing energy consumption of advanced PTSA CO₂ capture process—Experimental and numerical study, *J. Taiwan Inst. Chem. Eng.* 64 (2016) 69–78.
- [244] Y. Li, et al., A perspective review on N-heterocycles as liquid organic hydrogen carriers and their hydrogenation/dehydrogenation catalysts, *Energy Fuel*. 38 (14) (2024) 12447–12471.
- [245] J. Wang, et al., Performance evaluation and optimization of vacuum pressure swing adsorption cycle for CF₄ recovery using activated carbon, *Separ. Purif. Technol.* 301 (2022) 122023.
- [246] Y. Zhang, V. Palomba, A. Frazzica, Understanding the effect of materials, design criteria and operational parameters on the adsorption desalination performance—A review, *Energy Convers. Manag.* 269 (2022) 116072.
- [247] Y. Chen, et al., Role of Sn/ZSM-5 in direct syngas conversion, *Catal. Sci. Technol.* 12 (18) (2022) 5533–5539.
- [248] T. Kyotani, Porous carbon, in: *Carbon Alloys*, Elsevier, 2003, pp. 109–127.
- [249] K.H. Kim, M.H. Kim, Adsorption of CO₂, CO, H₂, and N₂ on zeolites, activated carbons, and metal-organic frameworks with different surface nonuniformities, *Sustainability* 15 (15) (2023) 11574.
- [250] Y. Huang, et al., Removal of typical industrial gaseous pollutants: from carbon, zeolite, and metal-organic frameworks to molecularly imprinted adsorbents, *Aerosol Air Qual. Res.* 19 (9) (2019) 2130–2150.

- [251] A. Sayari, Y. Belmabkhout, R. Serna-Guerrero, Flue gas treatment via CO₂ adsorption, *Chem. Eng. J.* 171 (3) (2011) 760–774.
- [252] H.F. Hasan, et al., Solid adsorbent material: a review on trends of post-combustion CO₂ capture, *Process Saf. Environ. Prot.* 182 (2023) 975–988.
- [253] T. Ghanbari, F. Abnisa, W.M.A.W. Daud, A review on production of metal organic frameworks (MOF) for CO₂ adsorption, *Sci. Total Environ.* 707 (2020) 135090.
- [254] M. Mohamedali, et al., Review of recent developments in CO₂ capture using solid materials: metal organic frameworks (MOFs), *Greenhouse Gases*, 2016, pp. 115–154.
- [255] M.W. Ackley, S.U. Rege, H. Saxena, Application of natural zeolites in the purification and separation of gases, *Microporous Mesoporous Mater.* 61 (1–3) (2003) 25–42.
- [256] A. Vaccari, Clays and catalysis: a promising future, *Appl. Clay Sci.* 14 (4) (1999) 161–198.
- [257] J.A. Cecilia, C.P. Jimenez-Gomez, Catalytic Applications of Clay Minerals and Hydrotalcites, MDPI, 2021, p. 68.
- [258] Y.-H. Chen, D.-L. Lu, CO₂ capture by kaolinite and its adsorption mechanism, *Appl. Clay Sci.* 104 (2015) 221–228.
- [259] S.O. Akpasi, Y.M. Isa, Effect of operating variables on CO₂ adsorption capacity of activated carbon, kaolinite, and activated carbon–kaolinite composite adsorbent, *Water-Energy Nexus* 5 (2022) 21–28.
- [260] C. Chen, D.-W. Park, W.-S. Ahn, Surface modification of a low cost bentonite for post-combustion CO₂ capture, *Appl. Surf. Sci.* 283 (2013) 699–704.
- [261] M. Khajeh, A. Ghaemi, Nanoclay montmorillonite as an adsorbent for CO₂ capture: experimental and modeling, *J. Chin. Chem. Soc.* 67 (2) (2020) 253–266.
- [262] J. Cecilia, et al., Evaluation of two fibrous clay minerals (sepiolite and palygorskite) for CO₂ capture, *J. Environ. Chem. Eng.* 6 (4) (2018) 4573–4587.
- [263] H. Zhu, et al., A highly effective and low-cost sepiolite-based solid amine adsorbent for CO₂ capture in post-combustion, *Separ. Purif. Technol.* 306 (2023) 122627.
- [264] N. Horri, et al., Amine grafting of acid-activated bentonite for carbon dioxide capture, *Appl. Clay Sci.* 180 (2019) 105195.
- [265] Z. Tan, et al., Attapulgit as a cost-effective catalyst for low-energy consumption amine-based CO₂ capture, *Separ. Purif. Technol.* 298 (2022) 121577.
- [266] Z. He, et al., Amine-modified acid-activated attapulgit as efficient and stable adsorbents for CO₂ capture from flue gas, *J. Chem. Technol. Biotechnol.* 99 (4) (2024) 842–851.
- [267] J. Cecilia, et al., Synthesis, characterization, uses and applications of porous clays heterostructures: a review, *Chem. Rec.* 18 (7–8) (2018) 1085–1104.
- [268] H. Tao, et al., Research progress of clay minerals in carbon dioxide capture, *Renew. Sustain. Energy Rev.* 164 (2022) 112536.
- [269] M. Brigatti, E. Galán, B. Theng, Chapter 2-structure and mineralogy of clay minerals, in: G. FL Bergaya (Ed.), *Handbook of Clay Science*, Elsevier, Oxford, 2013.
- [270] J.T. Klopogge, Synthesis of smectites and porous pillared clay catalysts: a review, *J. Porous Mater.* 5 (1998) 5–41.
- [271] J.A. Cecilia, et al., Microwave-assisted acid activation of clays composed of 2: 1 clay minerals: a comparative study, *Minerals* 8 (9) (2018) 376.
- [272] J. Wang, et al., Recent progress in porous organic polymers and their application for CO₂ capture, *Chin. J. Chem. Eng.* 42 (2022) 91–103.
- [273] J. Ding, et al., Enhanced CO₂ adsorption of MgO with alkali metal nitrates and carbonates, *Appl. Energy* 263 (2020) 114681.
- [274] Z. Shen, et al., Facile synthesis of silica nanosheets with hierarchical pore structure and their amine-functionalized composite for enhanced CO₂ capture, *Chem. Eng. Sci.* 217 (2020) 115528.
- [275] R. Sanz, et al., CO₂ adsorption on branched polyethyleneimine-impregnated mesoporous silica SBA-15, *Appl. Surf. Sci.* 256 (17) (2010) 5323–5328.
- [276] M. Ojeda, et al., Novel amine-impregnated mesostructured silica materials for CO₂ capture, *Energy Proc.* 114 (2017) 2252–e2258.
- [277] X. Zhang, et al., Preparation of nitrogen-doped microporous modified biochar by high temperature CO₂–NH₃ treatment for CO₂ adsorption: effects of temperature, *RSC Adv.* 6 (100) (2016) 98157–98166.
- [278] P. Lahijani, M. Mohammadi, A.R. Mohamed, Metal incorporated biochar as a potential adsorbent for high capacity CO₂ capture at ambient condition, *J. CO₂ Util.* 26 (2018) 281–293.
- [279] C. Zhang, et al., Enhancement of CO₂ capture on biomass-based carbon from black locust by KOH activation and ammonia modification, *Energy Fuel.* 30 (5) (2016) 4181–4190.
- [280] M. Nowrouzi, H. Younesi, N. Bahramifar, Superior CO₂ capture performance on biomass-derived carbon/metal oxides nanocomposites from Persian ironwood by H₃PO₄ activation, *Fuel* 223 (2018) 99–114.
- [281] M. Irani, et al., Modified carbon nanotubes/tetraethylenepentamine for CO₂ capture, *Fuel* 206 (2017) 10–18.
- [282] Y. Zhang, et al., CO₂ adsorption behavior of graphite oxide modified with tetraethylenepentamine, *J. Chem. Eng. Data* 63 (1) (2018) 202–207.
- [283] Y. He, et al., One-step fabrication of PEI-modified GO particles for CO₂ capture, *Appl. Phys. A* 125 (2019) 1–9.
- [284] P.L. Llewellyn, et al., How hydration drastically improves adsorption selectivity for CO₂ over CH₄ in the flexible chromium terephthalate MIL-53, *Angew Chem. Int. Ed. Engl.* 45 (46) (2006) 7751.
- [285] S. Bourrelly, et al., Different adsorption behaviors of methane and carbon dioxide in the isotopic nanoporous metal terephthalates MIL-53 and MIL-47, *J. Am. Chem. Soc.* 127 (39) (2005) 13519–13521.
- [286] Y. Cao, et al., Alkali metal cation doping of metal-organic framework for enhancing carbon dioxide adsorption capacity, *J. Energy Chem.* 23 (4) (2014) 468–474.
- [287] H. Furukawa, et al., Ultrahigh porosity in metal-organic frameworks, *Science* 329 (5990) (2010) 424–428.
- [288] C. Xu, et al., Facile synthesis of tetraphenylethene-based conjugated microporous polymers as adsorbents for CO₂ and organic vapor uptake, *New J. Chem.* 44 (2) (2020) 317–321.
- [289] D. Cui, C. Yao, Y. Xu, Conjugated microporous polymers with azide groups: a new strategy for postsynthetic fluoride functionalization and effectively enhanced CO₂ adsorption properties, *Chem. Commun.* 53 (83) (2017) 11422–11425.
- [290] Y. Tian, et al., Two-dimensional dual-pore covalent organic frameworks obtained from the combination of two D 2h symmetrical building blocks, *Chem. Commun.* 52 (78) (2016) 11704–11707.
- [291] Q. Gao, et al., Covalent organic framework with frustrated bonding network for enhanced carbon dioxide storage, *Chem. Mater.* 30 (5) (2018) 1762–1768.
- [292] S. Wang, et al., Hollow hyper-cross-linked polymer microspheres for efficient rhodamine B adsorption and CO₂ capture, *J. Chem. Eng. Data* 64 (4) (2019) 1662–1670.
- [293] X. Zhu, et al., Superacid-promoted synthesis of highly porous hypercrosslinked polycarbazoles for efficient CO₂ capture, *Chem. Commun.* 53 (54) (2017) 7645–7648.
- [294] R.V. Siriwardane, et al., Adsorption of CO₂ on molecular sieves and activated carbon, *Energy Fuel.* 15 (2) (2001) 279–284.
- [295] S.T. Bararpour, D. Karami, N. Mahinpey, Investigation of the effect of alumina-aerogel support on the CO₂ capture performance of K₂CO₃, *Fuel* 242 (2019) 124–132.
- [296] V.A. Tuan, C.H. Lee, Preparation of rod-like MgO by simple precipitation method for CO₂ capture at ambient temperature, *Vietnam J. Chem.* 56 (2) (2018) 197–202.
- [297] S. Kumar, et al., An experimental investigation of mesoporous MgO as a potential pre-combustion CO₂ sorbent, *Mater. Renew. Sustain. Energy* 4 (2015) 1–8.
- [298] F.N. Ridha, et al., CO₂ capture at ambient temperature in a fixed bed with CaO-based sorbents, *Appl. Energy* 140 (2015) 297–303.
- [299] M.S. Kumar, et al., A review of comparison between the traditional catalyst and zeolite catalyst for ammonia-selective catalytic reduction of NO_x, *Fuel* 344 (2023) 128125.
- [300] Q. Zhang, S. Gao, J. Yu, Metal sites in zeolites: synthesis, characterization, and catalysis, *Chem. Rev.* 123 (9) (2022) 6039–6106.
- [301] J. Chen, et al., Removal of fluoride from water using aluminum hydroxide-loaded zeolite synthesized from coal fly ash, *J. Hazard Mater.* 421 (2022) 126817.
- [302] Y. Li, et al., Zeolite increases grain yield and potassium balance in paddy fields, *Geoderma* 405 (2022) 115397.
- [303] Y. Wang, et al., Zeolite fixed metal nanoparticles: new perspective in catalysis, *Accounts Chem. Res.* 54 (11) (2021) 2579–2590.
- [304] N.J. Le, Y.Y. Fong, Catalytic conversion of CO₂ to dimethyl ether: a review of recent advances in catalysts and water selective layer, *J. Ind. Eng. Chem.* 140 (2024) 88–102, 25 December 2024.
- [305] N. Czuma, et al., CO₂ sorption and regeneration properties of fly ash zeolites synthesized with the use of differentiated methods, *Sci. Rep.* 10 (1) (2020) 1825.
- [306] M.K. Sinha, et al., A review on recovery of terbium from primary and secondary resources: current state and future perspective, *Miner. Process. Extr. Metall. Rev.* 45 (7) (2024) 743–766.
- [307] P. Amendola, et al., Fixed bed adsorption as affected by thermodynamics and kinetics: yellow tuff for CO₂ capture, *Powder Technol.* 373 (2020) 446–458.
- [308] Q. Zhang, et al., Upgrading of aqueous ethanol to long-chain alcohols over immobilized highly dispersed Ni–Re catalyst, *Ind. Eng. Chem. Res.* 63 (21) (2024) 9347–9358.
- [309] C. Wang, et al., Electrowinning-coupled CO₂ capture with energy-efficient absorbent regeneration: towards practical application, *Chem. Eng. J.* 427 (2022) 131981.
- [310] Y. Zhang, Studies On the Adsorption/absorption-Based CO₂ Capture Process Focusing on Implications of Process Design and Adsorbent Selection, 2023.
- [311] X. Zhang, et al., Zeolite catalyst-aided tri-solvent blend amine regeneration: an alternative pathway to reduce the energy consumption in amine-based CO₂ capture process, *Appl. Energy* 240 (2019) 827–841.
- [312] S. Wang, et al., Recent advances of single-atom catalysts in CO₂ conversion, *Energy Environ. Sci.* 16 (7) (2023) 2759–2803.
- [313] L. Kumar, et al., Application of nano size ZSM-48 zeolite framework for toluene methylation to p-xylene, *Mol. Catal.* 547 (2023) 113269.
- [314] J. Szerement, et al., Contemporary applications of natural and synthetic zeolites from fly ash in agriculture and environmental protection, *J. Clean. Prod.* 311 (2021) 127461.
- [315] S. Kumar, Evaluation and analysis of India's energy security: a policy perspective, *Energy* 278 (2023) 127993.
- [316] B. He, S. Qian, T. Li, Modeling product carbon footprint for manufacturing process, *J. Clean. Prod.* 402 (2023) 136805.
- [317] Z. Li, et al., Solar-powered sustainable water production: state-of-the-art technologies for sunlight–energy–water nexus, *ACS Nano* 15 (8) (2021) 12535–12566.
- [318] R. Martinez-Casado, et al., First-principles study of the water adsorption on anatase (101) as a function of the coverage, *J. Phys. Chem. C* 122 (36) (2018) 20736–20744.
- [319] B.R. de Almeida Moreira, et al., Biomass off-gassing: a mini-review and meta-analysis aspiring to inspire future research and innovation in solid biofuels for safety-sensitive and environmentally responsible residential and industrial applications, *Ind. Crop. Prod.* 205 (2023) 117508.

- [320] M.F. Rojas Michaga, Techno-Economic and Life Cycle Assessment of Jet Fuel Production through Various Fischer Tropsch Pathways, University of Sheffield, 2023.
- [321] J. Wang, et al., Progress and current challenges for CO₂ capture materials from ambient air, *Adv. Compos. Hybrid Mater.* 5 (4) (2022) 2721–2759.
- [322] J.A. Garcia, et al., Technical analysis of CO₂ capture pathways and technologies, *J. Environ. Chem. Eng.* 10 (5) (2022) 108470.
- [323] A. Ahmad, et al., The investigation of zeolite to matrix ratio effect on the performance of FCC catalysts during catalytic cracking of hydrotreated VGO, *Catalysts* 13 (9) (2023) 1255.
- [324] M.P. Santos, D.P. Hanak, Techno-economic feasibility assessment of sorption enhanced gasification of municipal solid waste for hydrogen production, *Int. J. Hydrogen Energy* 47 (10) (2022) 6586–6604.
- [325] H.F. Hasan, et al., Solid adsorbent material: a review on trends of post-combustion CO₂ capture, *Process Saf. Environ. Prot.* 182 (2024) 975–988.
- [326] H.F. Hasan, et al., Synthesizing and characterizing a mesoporous silica adsorbent for post-combustion CO₂ capture in a fixed-bed system, *Catalysts* 13 (9) (2023) 1267.
- [327] A. Mukherjee, et al., Review of post-combustion carbon dioxide capture technologies using activated carbon, *J. Environ. Sci.* 83 (2019) 46–63.
- [328] F.T. Al-Sudani, Absorption of carbon dioxide into aqueous ammonia solution using blended promoters (MEA, MEA+PZ, PZ+ArgK, MEA+ArgK), *Eng. Technol. J.* 38 (9) (2020) 1359–1372.
- [329] S.A. Al-Naimi, F.T. Jasim, A.N. Kokaz, Dynamic study of carbon dioxide absorption using promoted absorbent in bubble column reactor, *Eng. Technol. J.* 37 (1C) (2019) 70–78.